## OIL CONSERVATION DIVISION

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	PLOUE CT LOD WITO				
	TRANSPORTER GAS	REQUEST FOR ALLOWARLE AND			
	DEFRATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS		
٠.	CANTALLIN OFFICE				
	El Paso Natural Gas Company				
	Address				
	P.O. Box 289, Farmington, New Mexico 87401				
	Freson(s) for filing (Check proper b	01/	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	一	y Gos		
	Chande in Contact and	Caringheda Car Co	onderisate []		
	If change of ownership give name and address of previous owner				
	and andress of previous owner				
۲.	DESCRIPTION OF WELL AND				
	San Juan 30-	6 Unit #		2.0000	
		35 Blanco Mes	sa Verde State/Feder	NM 012694	
	E 1	539 Morth	850	West	
	Unit Letter;;	Feet From The	Line and OSU Feet From	The Heat	
i	Line of Section 11 T	Sownship 30-North Range	7-West NAPM Rio	Arriba County	
•					
٠.,	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Rame of Authorized Transporter of Oil ( ) or Congenistic ( )   Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of C	/			
ł	El Paso Natural Gas Name of Authorized Transporter of C	Company  asinghead Gas or Dry Gas X	P.O. Box 289 Farmi Address (Give address to which appro	ngton, NM 87401	
	El Paso Natural Gas	_	•		
		Unit Sec. Twp. Rge.	P.O. Box 289, Farmi	ngton, NM 8/401	
	If well produces oil or liquids, give location of tanks. E 11 30-N 7-W				
1	If this production is commingled w	vith that from any other lease or po	ol, give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	l New Well Workover Deepen		
	Designate Type of Complet	ion - (X)	1 New Well Workover Deepen	Plug Back Same fies'v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11-12-81	1-4-82	5841'	5822'	
Ì	Elevations (DF, RKB, RT, GR, etc.,		Top Gas Pay	Tubing Depth	
	6221' GL	Mesa Verde	5026'	5733'	
-	5339,5344,5349,5354,5374,5378,5402,5406,5420,54			Depth Casing Shoe 5841 '	
1	5570,5633,5638,5696,5746'5034,5039,5056,5078,5090,5095,5148,5154,5221, 5225,5249,5263' W/1 SPZ.				
ľ	13 3/4"	CASING & TUBING SIZE	DEPTH SET .	SACKS CEMENT	
İ	13 3/4"	9 5/8"	212'	224 cf.	
Ĺ	8 3/4"	7"	3411'	424 cf.	
	6 1/4"	4 1/2"	3227-5841'	446 cf.	
L		2 3/8"	5 733!	<u> </u>	
	TEST DATA AND REQUEST F OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allo	
_	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t. etc.)	
				· ·	
1	Length of Test	Tubing Pressure	Casing Pressure	Chote Size	
1		00.00	Water - Bbie.	Gas-MCF	
1	Actual Prod. During Teet	Oil-Bbls.	water - Dote.	Carried March	
		!			
	GAS WELL				
T	Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of the deneate	
!	1741	-		0.00	
1	Testing Method (publ. back pr.)	Tubing Pressure (shat-la) 463	Casing Pressure (Fhat-in)	Choke Rise 0101.	
1			474		
. (	CERTIFICATE OF COMPLIAN	Ch =	OIL CONSERVAT	anna Haizinn	
	hand a seaton that the outer and	esculations of the Oil Connecestion			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  J. J. Julico			Original Signed by FRANK T. CHAVEZ		
			(		
			SUPERVISOR DISTRICT 选 3 TITLE This form is to be filed in compliance with MULE 1104.		
					If this is a request for allow
			_	1	atm +)
Drilling Clerk				t be filled out completely for ellow	
	/14	IIA I	. It	11.	

(4)=(4)

January 8, 1982

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

heparate Forms C-104 must be filed for each pool in multiply nompleted walls.