SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

Budge	t Bureau	No.	42-R1425.

30-039-22654

						3. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					NM 02151-A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK							
DRII	LL 🗵	DEEPEN [PLUG BAC	CK 🗌	7. UNIT AGREEMENT NAME	
b. Type of well					3.	San Juan 30-6 Unit	
OIL GA	S OTHER			INGLE T MULTIP	LE .	8. FARM OR LEASE NAME	
NAME OF OPERATOR						San Juan 30-6 Unit	
El Paso Na	atural Gas C	ompany				9. WELL NO.	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR					94A		
PO Box 289, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT	
	port location clearly and			State requirements		Blanco Mesa Verde	
At surface	1750'N, 1		T, .			<u> </u>	
/	1/30 M, 1	OJU W	ļ	Or a		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone	•					Sec. 28, T -30- N , R -7- N	
		same		·		NMPM E P	
I. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFIC	E*	/ /	12. COUNTY OR PARISH 13. STATE	
2 miles s	outheast of	Navajo Dar	n, 1	M		Rio Arriba NM	
5. DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*	-		O. OF ACRES IN LEASE	17. No. (OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LI (Also to nearest drig	NE, FT.	1690'	29	unit	10 1	1/320.00	
8. DISTANCE FROM PROPO	SED LOCATION*		19. PI	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED, S LEASE, FT.	2600'		5865 '	Rota	rv	
1. ELEVATIONS (Show whe	ther DF. RT. GR. etc.)				1 -10 -1	22. APPROX. DATE WORK WILL START*	
6325'GL					- 1 A		
3.	·						
,	I	PROPOSED CASIN	G AN	D CEMENTING PROGRA	M	囊 医电子囊 医肾上腺病	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH	. B	QUANTITY OF CEMENT	
12 2/41	9 5/8"	36.0#		200'	224	cu.ft.to circulate	
13 3/4	 9 5/8	20.0#		3500'		cu.ft.to cover Oio Al	
8 3/4"	4 7 /0117	1 20.0"			I .	cu.ft.to circ.liner	
6 1/4"	4 1/2"lin	er 10.5#		3350-5865'	438	Cu.It.to CIIC.IInei	
				**:			
			. 	functure t	ha Mo	gr Wordo formation	
Selective	TA berrorace	and Sand	wal	er fracture t	ne me	sa Verde formation.	
					*.	据设施 计图象 副海	
	3 600						
A 3000 ps	i WP and 600	0 psi tes	ta	ouble gate pr	revent	er equipped with	
blind and	pipe rams w	ill be us	ed :	for blow out	preve	ntion on this well.	
					5.0' 50.1 4.4	:/KHARAN	
This gas	is dedicated	l .				FED I a son.	
						T 1301	
~					1	OIL CON. COM	
						DIST 3	
The W/2 o	f Section 28	r is dedic	ate	d to this wel	11.		
1110 11/2 0	1 00001011 20	. 10 40411			ī		
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or t	olng back, give data on m	resent nrod	uctive zone and proposed new productive	
one. If proposal is to d	irill or deepen directions					d and true vertical depths. Give blowout	
reventer program, if any					- -	<u> </u>	
1. (<i>A</i> .			Drilling	r Cler	-k 9-29-80	
SIGNED SOO	> Dradle	eld TITI	LIR	DITITIO	J CICL	DATE	
	,					JANE	
(This space for Feder	al or State office use)						
PERMIT NO.	•			APPROVAL DATE			
	. 7			ALIBOTAN DATA			
ADDROVED BY	1	_			9.5		
CONDITIONS OF APPROVA	E, Er Qué;	TITI	LE			DATE	
\mathcal{R}	Mes Wande	h					
	1000	'/					

OIL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7;

All distances must be from the cuter boundaries of the Section.

			om the cuter bounds				
Operator			Lease		אוו מספרו	Well No.	
	TURAL GAS COM		SAN JUAN Romge	30-6 UNIT (NM-05121-	A) 94A	
Unit Letter	Section 28	Township	7W	1 .	Arriba		
F Actual Footage Loc		30N-		1 nac	Alitoa		
1750		rth line and	1690	feet from the	West	line	
Ground Level Elev:	Producing For		P∞1	1001 11011 1110		Dedicated Acreage:	
6325	Mesa Ve	erde	Blance	o Mesa Verd	е	320.00 Acres	
			all by colored pe	encil or hachur	e marks on t	he plat below	
Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Unitization							
Yes Yes	☐ No If a	nswer is "yes," type	of consolidation .		LICIZACI	OII	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
			i	 1		CERTIFICATION	
1690'	105/1 +	ec.			Name Drill Position El Pa	certify that the information concerning is true and complete to the my knowledge and belief. Yead Lield ing Clerk so Natural Gas Co. mber 29, 1980	
		28	, 	The state of the s	shown on the state of the state	accretive that the well location in this plat was plotted from field actual surveys made by me or y supervision, and that the same and correct to the best of my ige and belief.	
NM-01270		ile: 1"=1000"	i i i		Registere	d Professional Engineer and Surveyor B. Kerr Jr.	

EL PASO NATURAL GAS COMPANY San Juan 30-6 Unit #94A NW 28-30-7

