

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750' FNL, 1690' FWL, Sec.28, T-30-N, R-7-W, NMPM

5. Lease Number
NM-02151A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #94A

9. API Well No.
30-039-22654

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1-16-01 MIRU. ND WH. NU BOP. TOO H w/186 jts 2 3/8" tbg. SDON.

1-17-01 TIH w/4 1/2" CIBP, set @ 4924'. Displace hole w/180 bbl 2% KCl wtr. TOO H. TIH, ran CBL-CCL-GR @ 3358-4922', TOC @ lnr top @ 3358'. 3950-4922' 90-100% bond. 3750-3950', 80-90% bond. 3358-3750', 60-70% bond. TOO H. TIH, set pkr @ 60'. PT csg & CIBP to 3000 psi, OK. TOO H w/pkr. TIH, perf Lewis w/3918, 3960, 3971, 3984, 4004, 4028, 4035, 4047, 4060, 4113, 4143, 4170, 4225, 4250, 4267, 4275, 4285, 4319, 4322, 4351, 4390, 4401, 4408, 4416, 4445, 4476, 4486, 4536, 4556, 4586, 4603, 4638, 4653, 4665, 4690, 4710, 4771, 4786, 4805, 4877' w/40 0.3" diameter holes total. SDON.

1-18-01 Acidize w/30 bbl 10% acetic acid. Displace w/140 bbl 2% KCl wtr. Frac Lewis w/626 bbl 20# linear gel, 1,369,000 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.

1-19-01 Blow well & CO.

1-20-01 Blow well & CO. TOO H. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP @ 4924'. TIH, blow well & CO. TOO H w/mill. TIH, blow well & CO.

1-21-01 Blow well & CO.

1-22-01 Blow well & CO. TOO H. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5557'. (SN @ 5525'). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Calk* Title Regulatory Supervisor Date 1/23/01
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AN 30 2001

RM 1111

OFFICE

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