DISTRIBUTION SANTA FE FILE	NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101	-22678			
SANTA FE	NEW	MEXICO OIL CONSER	ANTION COWWI22101	ч	Form C -131				
;			NEW MEXICO OIL CONSERVATION COMMISSION						
					5Å. indicate	Type of Lease			
U.S.G.S.					5"ATE X	FEE			
LAND OFFICE					.5. State Cil	Gas Lease No.			
OPERATOR					E-347-	-26			
									
APPLICATION FOR	PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree				
		DEEPEN		BACK [
b. Type of Well	San Juan 30-5 Unit								
OIL GAS X	San Juan 30-5 Unit								
2. Name of Operator	0.1468		ZONE X MUL	ZONE	9. Well No.				
Northwest Pipeline	Corpora	tion			#41A	1			
3. Address of Operator	10. Field and Pool, or Wildcat								
P.O. Box 90, Farmington, N.M. 87401						Blanco Mesa Verde			
4. Location of Well UNIT LETTER	LOC.	1570 _{FE}	ET FROM THE Sout	hLINE					
10001	Ting.	. 22	20M 5	T&7	111118	XXXIXXXIIII			
AND 1000' FEET FROM THE	East	E OF SEC. 34 TW	30N 36E 5	NMPM	12. County				
					Rio Arr	iballlladi			
	HHHH		HHHHH	/////	min	HHHHH			
		11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1		9A. Formatio	1	20. Rotary or C.T.			
			5820'	Mesa '	Verde	Rotary			
21. Elevations (Show whether DF, RT, etc.)	21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		1	Date Work will start			
6449' GR			Unknown		April	1201			
25.	Р	ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE SIZE	OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP			
				cu.ft	Surface				
		20#			cu.ft	2550'			
6-1/4"	7" 4-1/2"	10.5#	5820'	350	cu.ft	3500'			
1		İ		ı	1				
Selectively perforate and stimulate the Mesa Verde Formation. Completion plans will be determined at Total Depth. A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's. The East half of Section 32 is dedicated to this well. Gas is dedicated. APPROXIMATE TO AP									
N ABOVE SPACE DESCRIBE PROPOSED TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRA	PROGRAM: IF		PLUG BACK, GIVE DATA OF	N PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-			
i, hereby certify that the information above		lete to the best of my kno	owledge and belief.						
signed Paul C. Thon	-\$50M	Title Drilling			DateMar	ch 9, 1981			
Paul C. Thompson (This space for State Use APPROVED BY SONDITIONS OF APPROVAL, IF ANY:	Dang	SUPERVISOR D	NSTRICT # 3			IR 11 1981			

OIL CONSERVATION DIVISIONS PRESE CONTRACT

FTATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501

P. O. UOX 2088

Form C-107 kevised 10-1-72

		All distances must in					
.Cherator	ATTACK TIME (403.0	OD AT 70 V	Lease	K IINTT 🚆	and the Thirty	Well No.	
NORTHWEST PIPELINE CORPORATION Unit Letter Section Township			SAN JUAN 30-5 UNIT				
Unit Letter T	32	30N	5W	i i	rriba		
Actual Footage Loca		1					
1570	feet from the So	uth line and	1000	feet from the	ast	line	
Ground Level Elev:	Producing For		Pool	Moga Vondo	1	edicated Acreage: 320 Acres	
9时9	Mesa Ve		<u> </u>	Mesa Verde			
2. If more th interest ar	ian one lease is nd royalty).		ell, outline each and	l identify the o	wnership the	ereof (both as to working	
dated by c	ommunitization, No If a	unitization, force-poo	of consolidation _	Unitizati	on	all owners been consoli-	
this form i	f necessary.) hle will be assign	red to the well until a	all interests have be	en consolidate	ed (by comm	nunitization, unitization, approved by the Commis-	
	 	ec •		And the control of th	best of my Faul C. Position Drilling Company Northwest	ertify that the information con- ein is true and complete to the knowledge and belief. Thompson Thompson Engineer The Pipeline Corp The Corp	
		32	1570'	1000 = 100 meters a leg	shown on notes of under my to true of inociledge. Date Survey March Registered and Land	1, 1981 Professional Engineer I Surveyor Kerr Jr.	
Ļ	Sc	ale: l"=1000'			3950	No. ,-	