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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API #30-039-22678

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26
7. Unit Agreement Name San Juan 30-5 Unit
8. Farm or Lease Name San Juan 30-5 Unit
9. Well No. #41A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>I</u> <u>1570</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 6449' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> Spud, Surface, intermediate csg

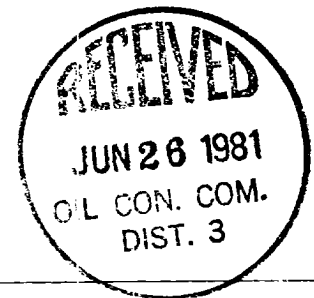
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-81 Spud surface hole @ 1100 hrs 6-13-81. Ran 5 jts of 9-5/8", 36#, K-55, ST&C csg & set @ 217' KR. Woodco cmt'ed w/ 150 sx C1 "B" w/ 1/4# gel flake/sx & 3% CaCl<sub>2</sub>. Did not circ after 115 sx cmt. Pumped 35 sx down back side. Plug down @ 2300 hrs 6-13-81.

6-14-81 to 6-20-81 Drlg ahead to a depth of 3821'.

6-21-81 Ran 96 jts (3809') of 7", 20#, K-55, ST&C & set @ 3821'. Dowel cmt'ed w/ 100 sx C1 "B" 65/35 poz w/ 12% gel. Tailed w/.75 sx C1 "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 151 bbls & down @ 0345 hrs 6-21-81. Did not circulate cmt behind 7" csg. Calculated top of cmt @ 2579'.

6-22-81 to 6-23-81 Blowing hole to dry up.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna J. Grace</u>	TITLE <u>Production Clerk</u>	DATE <u>6-24-81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUN 26 1981</u>

CONDITIONS OF APPROVAL, IF ANY: