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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-039-22678

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26
7. Unit Agreement Name San Juan 30-5 Unit
8. Farm or Lease Name San Juan 30-5 Unit
9. Well No. 41A
10. Field and Pool, or Wildcat Blanco Mesa Verde
11. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, N.M. 87401
4. Location of Well UNIT LETTER I 1570 FEET FROM THE South LINE AND 1000 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 30N RANGE 15W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6449' GR

16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	LEASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drld Operations	
OTHER <input type="checkbox"/>			

17. Describe Proposed or Completed Operations, Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

6-23-81 TIH w/ HOWCO E-Z drill cmt retainer & set at 3744'. Loaded annulus & tested retainer & csg to 1000#-OK. Established rate of 5 BPM @ 1250#. HOWCO cmt'ed 2/ 200 sx C1 "B" w/ 2% CaCl₂ & displaced w/ 27 bbls. Job done @ 1515 hrs 6-23-81.

6-24-81 Drlg cmt retainer.

6-25-81 Drlg ahead to a depth of 4550'.

6-26-81 Drlg ahead to a depth of 5720'.

6-27-81 Gearhart ran Induction, GR/CDL/SNL from 5714'. Ran 69 jts (2237') of 4-1/2" 10.5#, K-55, ST&C & set from 5818' to 3581'. FC @ 5783'. Dowell pumped 30 bbls gel wtr & cmt'ed w/ 220 sx C1 "B" w/ 4% gel & 12-1/2# fine gil/sx. Plug displaced w/ 61 bbls & down @ 2045 hrs 6-26-81. Reversed out 10 bbls cmt. Job completed at 2130 hrs 6-26-81 Rig released at 0600 hrs 6-27-81.

NOW WAITING ON COMPLETION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 7-7-81
Donna J. Brace

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 8 - 1981
CONDITIONS OF APPROVAL, IF ANY: