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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-039-22678

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26
7. Unit Agreement Name San Juan 30-5 Unit
8. Farm or Lease Name San Juan 30-5 Unit
9. Well No. 41A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, N.M. 87401
4. Location of Well UNIT LETTER I 1570 FEET FROM THE South LINE AND 1000 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 30N RANGE 5W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6449' GR

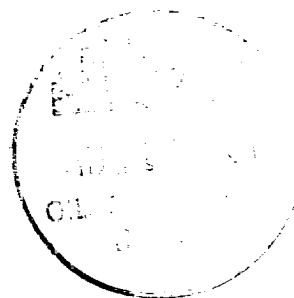
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-81 & 8-12-81 PU 3-7/8" bit & cleaned out hole to 5760'. Tested csg to 3500# - 15 min OK. Spotted 750 gal 7-1/2% HCl across perfs. Blue Jet ran GR/CCl and perfed 22 holes from 5312' to 5709'. Dowell pumped 1000 gal 7-1/2% HCl & dropped 40 balls. Balled off. Ran junk basiet & rec'd 0 balls. Dowell pumped 10,000 gal pad to frac with (2-1/2# FR/1000 gal) followed w/ 80,000# 20/40 sand @ 1 - 2 ppg. MIR 63 BPM, MIP 2250# AIR 60 BPM; AIP 2100#. Frac job completed @ 0145 hrs 8-12-81. ISIP 500#, 500# @ 5 min. Blowing down after frac.

8-13-81 Blowing well w/ compressor.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna J. Brace</u> Donna J. Brace	TITLE <u>Production Clerk</u>	DATE <u>8-13-81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>AUG 14 1981</u>

CONDITIONS OF APPROVAL, IF ANY: