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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-039-22678

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-347-26	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	
4. Location of Well	



7. Unit Agreement Name San Juan 30-5 Unit
8. Farm or Lease Name San Juan 30-5 Unit
9. Well No. #41A
10. Field and Pool, or Wildcat Blanco Mesa Verde

UNIT LETTER <u>I</u>	LOCATED <u>1570</u>	FEET FROM THE <u>South</u>	LINE AND <u>1000</u>	FEET FROM
<u>East</u>	LINE OF SEC. <u>32</u>	TWP. <u>30N</u>	RGE. <u>5W</u>	NMPM

12. County Rio Arriba

15. Date Spudded 6-13-81	16. Date T.D. Reached 6-27-81	17. Date Compl. (Ready to Prod.) 8-31-81	18. Elevations (DF, RKB, RT, GR, etc.) 6449' GR	19. Elev. Casinghead -
20. Total Depth 5820'	21. Plug Back T.D. 5760'	22. If Multiple Compl., How Many	23. Intervals Drilled By ALL	24. Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 531'2 - 5709'	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run Induction, GR/CDL/SNL GR/CC1	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	217'	12-1/4"	150	-
7"	20#	3821'	8-3/4"	175	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2"	3581'	5818'	220	2-3/8"	5757'	-

31. Perforation Record (Interval, size and number) Mesa Verde 22 - .37" holes from 5312'-5709'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5312'-5709 11,750 gal fluid
	80,000# 20/40 sand.

33. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 8-31-81	Hours Tested 3 hrs	Choke Size 2"X.750"	Prod'n. For Test Period	Oil - Bbl. CV 1881	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 136 psig	Casing Pressure 378 psig	Calculated 24-Hour Rate	Oil - Bbl. AOF 2488	Gas - MCF	Water - Bbl. 1t mist	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Fred Hamrick
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Donna L. Brace</u>	TITLE <u>Production Clerk</u>	DATE <u>9-16-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____ 2679'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3088'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3399'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5308'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5362'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5621'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation