• • • • • • • • • • • • • • • • • • •			30-	30-039-22679					
NO. OF COPIES RECEIVED		EXICO OIL CONSERVA		Form C-101					
DISTRIBUTION	NEW W	EXICO OIL CONSERVA	• •	ed 1-1-65 ndicate Typ	- of Logse				
SANTAFE					TATE X	FEE FEE			
FILE						rs Lease No.			
U.S.G.S.				.5. Sto					
LAND OFFICE					E-347	minnin			
OPERATOR					((((()				
	SOR DEDUIT TO F	ORILL, DEEPEN, OR	PLUG BACK		nit Adreeme	111111111111111111111111111111111111111			
	FOR PERMIT TO L	MILL, DLL. LIN		7. Ur	iit Agreeme	30-5 Unit			
ia. Type of Work		DEEPEN	PLUG BAG	ck Sar	um or Lease	o Name			
DRILL X	_   5.10	rm or Lease	30-5 Unit						
b. Type of Well	Sar Sar	1 Juan	<del></del> -						
OIL GAS WELL X	1	9. Well No. #77							
2. Name of Operator		10. Field and Pool, or Wildcat							
Northwest Pipe	line Corpora	<u></u>	- <del></del>	10.					
3. Address of Operator	ington N	м. 87401			Basin Dakota				
P.O. Box 90, F	1_LINE								
4. Location of Well UNIT LETTER	Local	ATED 1640 FEE	T FROM THE NOTT		VIIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
	Pact	e of sec. 36 TW	-30N RGE. 51	W NMPM	County	. <del>}}}}}</del>			
AND 870' FEET FROM	THE East	THITTINI		/////					
				///// <b>&amp;</b> i6	Arrib	444444			
	<i>HHHHH</i>	<i>HHHHHH</i>							
					77777	O. Rotary or C.T.			
	<i>HHHHHH</i>	<i>+++++++</i>	. 11000000	A. Formation	-	Rotary			
			8790'	Dakota	2 Approx I	Date Work will start			
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Flug. Bond 21	B. Drilling Contractor	-	April	1981			
<b>\</b>			Unknown						
7364 GR		PROPOSED CASING AND	CEMENT PROGRAM						
23.	, , , , , , , , , , , , , , , , , , ,			SACKS OF C	FMENT	EST. TOP			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	220 CI		Surface			
12-1/4"	9-5/8"	36#	350'	375 CI		3309'			
8-3/4"	7"	20#	4611'	675 CI		4411'			
$\frac{6-3/4}{6-1/4}$ "	4-1/2"	10.5# & 11.6	# 8790'	0,30					
0 1/4	ļ	1	,		V				
			- Dakota Fori	mation.					
Selectively p	erforate and	stimulate th	e pakuta 1011 matal Denth	aczon.					
· completion pl	ans will be	decerment.							
A BOP will be		. •	E daging i	s set an	d ceme	ented. All			
A BOP will be	: installed a	fter the suri	ace casing i	s.					
A BOP will be subsequent wo	rk will be c	onducted thic	Jugir che 201		18	PERM			
		ac :- dadica:	ted to this W	ell.					
The East half	of Section	36 is dedicat	cea co c		KL				
Gas is dedica	ited.	APPROYAL VALID			I MA	R111981			
		FOR BODAYS UNLES	\$		1	CON. COM.			
	ľ	DRILLING COMMERCE	$\mathcal{D}_{r}$		Aoir .	DIST. 3			
						ا دادال			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.									
	SPORSED PROGRAM:	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PROD	70C11VC 20NE				
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE	NTER PROGRAM, IF ANY.	A see Also home of my	knowledge and belief.						
TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the inform	ation above is true and c	omplete to the best of my			Ma	rch 9, 1981			
72 10	homeson	7 Title Dri	lling Engine	er l	)ate				
Signed C Thom						400 1 1 100 T			
Faul C. Thompson (This space for State Use)  Supervisor District # 3  MAR 11 198									
6	1 ( Chi	/			DATE				
APPROVED BY	N. J. Cury	TITLE							
CONDITION OF APPROVAL	, IF ANY:								
15/ W 10/20154									
recorded to						_			

## STATE OF NEW MEXICO MERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

## OIL CONSERVATION DIVISION MELLE COMMENCE

P. O. UOX 2088

form C-107 kevised 10-1-2

All distances must be from the cuter boundaries of the Section.

		·			W-11-44
rator	TODATA CORDO	ው ል ጥ ፓ ር እ፤	SAN JUAN 30-5	INTERPORTER CIT	Well No.
<u>JRTHWEST P</u>	IPELINE CORPO	Township	Range	County	
G	36	30N	5W	RIO ARRIBA	
Actual Footage Loc			920	De at	•
1640		orth line on	<del></del>	feet from the East	line Dedicated Acreage:
Ground Level Elev:	i	mation Ota	P∞1 Basin Da	kota .	220.76 Acres
7364				il or hachure marks on	
2. If more the interest a 3. If more the	han one lease is nd royalty). an one lease of	dedicated to the w	vell, outline each and	identify the ownership	thereof (both as to working of all owners been consoli-
X Yes			e of consolidation		
this form	if necessary.)	ned to the well until	all interests have bee	en consolidated (by co	ommunitization, unitization, en approved by the Commis-
	<u> </u>	158'		. 4	CERTIFICATION
		Sec.	101/01   16/101   16/	Position Drill: Company North	herein is true and complete to the my knowledge and belief.  Thomason  Thompson  The Engineer  Mest Pipeline Corp  March 6, 1981
	                			popularia de la composición del composición de la composición del composición de la	12001
	l l	ale: 1"=1000'		Register and Free Certific 395	STORES OF STORES
	<b>5</b> 0			<u> </u>	