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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API #30-039-22679

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 30-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 30-5 Unit
3. Address of Operator P.O. Box 90, Farmington, N.M. 87401	9. Well No. 77
4. Location of Well UNIT LETTER <u>G</u> <u>1640</u> FEET FROM THE <u>North</u> LINE AND <u>870</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) <u>7364</u> <u>8790</u> GR	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Drilg Operations ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-81 Ran 113 jts (4598') (632') of 7", 23#, K-55, ST&C Republic Seamless & (3966') of 7", 20#, K-55, ST&C Pittsburgh Seamless csg & set @ 4610' KB. FC @ 4569'. Dowell cmt'ed w/ 115 sx C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 185 bbls & down @ 2115 hrs. Did not circulate cmt behind 7" csg. Calculated top of cmt @ 3309'.

5-20-81 to 5-22-81 Drilg ahead w/ gas to TD of 8682'. GO ran IES, SNP/CDF1/GR logs.

5-23-81 Ran 215 (8670') of 4-1/2", 2377 of 11.6# N-80, LT&C Pittsburghseamless & 6293' of 10.5#, K-55, ST&C USS seamless & set @ 8682' KB. Top of FC @ 8669'. Dowell cmt'ed w/ 275 sx C1 "B" w/ 8% gel & 12-1/2# gils/sx & 0.4% D-13. Tailed w/ 100 sx C1 "B" w/ 1/4# tuf-plug /sx & 0.4% D-13. Plug displaced w/ 136 bbls wtr & down @ 2145 hrs. Wilson ran temp survey & found cmt top at 3600' w/ PBTD @ 8637'.

5-24-81 Rig released at 0200 hrs.

NOW WAITING ON COMPLETION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 6-10-81

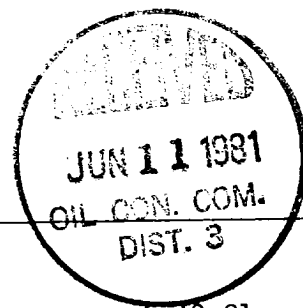
Donna J. Brace

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

**CONFIDENTIAL**DATE JUN 11 1981