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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-039-22679

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-347-26

a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name
San Juan 30-5 Unit
8. Farm or Lease Name
San Juan 30-5 Unit
9. Well No.
#77
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
P.O. Box 90, Farmington, N.M.

4. Location of Well
UNIT LETTER <u>G</u> LOCATED <u>1640</u> FEET FROM THE <u>North</u> LINE AND <u>870</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>30N</u> RGE. <u>5W</u> NMPM

12. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-14-81	5-23-81	10-23-81	8790' GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
8682'	8637'		0' - 8682'	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dakota - 8618' 8634'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
IES, SNP/CDL/GR Logs	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	352'	12-1/4"	185 SX	6 bbls
7"	20#	4610'	8-3/4"	190 SX	0
4-1/2"	11.6#	8682'	6-1/4"	375 SX	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	FACTOR SET
					2-3/8"	8622'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
17 .37" holes from 8618' 8634'	DEPTH INTERVAL 8618' - 8634'
	AMOUNT AND KIND MATERIAL USED Fraced w/ 20,000 gal pad followed by 40,000# 40/60 sand & 20,000# 20/40 sand.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
N/A	Flowing					Shut - in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-23-81	3 hrs	2"X.750"		-	CV 1927	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
143 psig	697 psig		-	AOF 2019	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented, Waiting on Pipeline Connection	Fred S. Hamrick

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna J. Brace</u>	TITLE <u>Production Clerk</u>	DATE <u>11-3-81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any re-deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spe-
ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical
also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplica
state land, where six copies are required. See Rule 1355.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3409'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3864'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 4090'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 6209'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ -	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 6447'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6610'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 7895'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 8432'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 8612'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilt _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation