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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API #30-039-22679

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-347-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P.O. Box 90, Farmington, N.M. 87401 4. Location of Well UNIT LETTER <u>G</u> <u>1640</u> FEET FROM THE <u>North</u> LINE AND <u>870</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM.	7. Unit Agreement Name San Juan 30-5 Unit 8. Farm or Lease Name San Juan 30-5 Unit 9. Well No. #77 10. Field and Pool, or Wildcat Basin Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 8790' GR 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

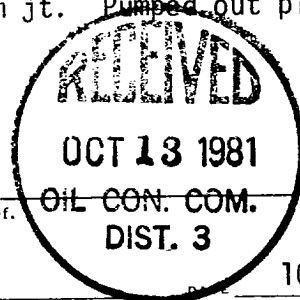
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg cleaned out to 8660'. Smith Energy pressure tested 4-1/2" csg to 4000 psi for 15 min - OK. Circ hole w/ 2% CaCl<sub>2</sub> & spotted 500 gallons 7-1/2% HCl. Gearhart ran GR/CCl across DK interval. Perforated 17 holes from 8618' - 8634 w/ 1 SPF. Smith est rate of 19 BPM @ 3800#. Pumped 1000 gallons 15% HCl & Dropped 35 balls, good ball action, balled off. Gearhart ran junk basket & rec'ed 34 balls & 19 hits.

10-7-81 Smith fraced w/ 20,000 gallon pad of treated wtr. (2% CaCl<sub>2</sub> & 2-1/2# FR/1000 gal) followed by 40,000# of 40/60 sand @ 1/2 ppg and 10,000# of 20/40 sand @ 1 ppg. Total fluid to recover 2806 bbls. AIR 19 BPM; MIR 21 BPM, ATP 4000#; MTP 4200#. Job done @ 1115 hrs 10-7-81. ISIP 2800#; 1 min 3000#; 5 min 3000#; 15 min 2750#; 30 min 2500#; 1 hr 2000#. Opened well @ 2300 hrs, well flowed on its own.

10-8-81 to 10-9-81 Blowing well. Ran 281 jts (8615') of 2-3/8", 4.7#, J-55, EUE USS seamless & landed @ 8622' KB. Seating nipple on btm of btm jt. Pumped out plug & gauged well up tbg. Rig released.

NOW WAITING ON IP TEST.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-12-81.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

OCT 13 1981

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**CONFIDENTIAL**