SUBMIT IN TRIPLICATE*

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

	30-039-22705								
	5. LEASE DESIGNATION AND SERIAL NO. SF 080066								
APPLICATION	N FOR PERMIT	OGICAL SURV		FN OR P	PLUG B	A C K	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	TOK TEKIVIII	10 01122,		<u> </u>	200 0	·Cit			
DR	ILL 🔀	DEEPEN		PL	UG BAC	К 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	AS ♥		SI	NGLE K	MULTIPL	». ГЭ	San Juan 30-5 Unit		
2. NAME OF OPERATOR	AS OTHER		Z	ONE &	ZONE	<u>`</u> LJ_	San Juan 30-5 Unit		
	pipeline Corpo	ration					9. WELL NO.		
3. ADDRESS OF OPERATOR	#79								
P.O. Box 90	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (R	Basin Dakota								
1000	' FNL & 1720'	-	T30N	, R5W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. 201	ne Same as	above					G 5 5000 550		
14. DISTANCE IN MILES	AND DIRECTION BROM N	PARES GOLEN OF DOS	OR OPPIC				Sec 5 T30N R5W		
	st of Navajo I		orric.	•			Rio Arriba New Mexico		
15. DISTANCE FROM PROP		Dalli	16. NO	OF ACRES IN	LEASE	17, No.	of acres assigned /		
LOCATION TO NEAREST PROPERTY OR LEASE 1	T LINE, FT.	1000'		N/A	1		320-U/3/9.00		
(Also to nearest drivers 18. DISTANCE FROM PROI			19. FE	OPOSED DEPTH		20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000				8060'			Rotary		
21. ELEVATIONS (Show wh		22. APPROX. DATE WORK WILL START*							
6513'	GR						April 1, 1981		
23.	Million 13E	PROPOSED CASI	NG ANI	CEMENTING	G PROGRA	This col	tion is stighted to containstrative		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING I		appeal	pursuant to 30 CFR 290.		
12-1/4"	9-5/8"	36#		350'		22	0 cu.ft		
8-3/4"	7"	20#			3885'		354 cu.ft		
6-1/4"	4-1/2"	10.5# & 11	.6#	8060'		660 cu.ft			
Completion A BOP will	perforate and plans will be be installed a conducted the	determined a after the su	at To rface	tal Depth	n	and ce	emented. All subsequent		
The North ha	alf of Section	n 5 is dedica	ited 1	to this w	ell.				
Gas is dedi	cated				OI	APR CON.			
preventer program, if an	drill or deepen directi-	If proposal is to deeponally, give pertinen	pen or p t data o	lug back, give n subsurface le	data on	sent prod			
81G NED Paul C	C. Thompson	25m1 11	ть _Д	rilling F	Ingi neer		DATE 2-19-81		
(This space for Fede	rai or State office use)								
PERMIT NO.				APPROVAL DATE	Е				
- 3						,	THE THE PARTY OF T		
APPROVED BY		Ti	r1.E				—ABHKUVED		
CONDITIONS OF APPROV	AL, IF ANY:					1	AE AMENDED		

· *See Instructions On Reverse Side

AS AMENDED DISTRICT ENGINEER

NMOCC

STATE OF NEW MEXICO THEREY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 kevised 10-1-.

SANTA FE, NEW MEXICO 87501

													
Operator		an im Tail	Lease	*****	10170	<u> </u>	Well No.						
	PIPELINE CORP	SAN JUAN 30-5 UNIT Trible with The Trible Tr											
Unit Letter	Section			1 1		Aunita							
B	5	30N		5W	i uto	Arriba							
Actual Footage Location of Well: 1000 feet from the North line and 1720 feet from the East line													
Ground Level Elev:	feet from the Producing For		Pool		et from the	2200	line Dedicated Acreage:						
6513	Dakota		1	sin Dakot	а		320 Acres						
			· · · · · · · · · · · · · · · · · · · ·										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
the state of the s													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working													
interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-													
dated by communitization, unitization, force-pooling.etc?													
X Yes	No If a	nswer is "yes;" type	of consol	idation	Unitiza	tion							
	_	•											
If answer	is "no," list the	owners and tract des	criptions	which have	actually bee	en consoli	idated. (Use reverse side of						
	f necessary.)												
							ommunitization, unitization,						
forced-poo	ling, or otherwise) or until a non-standa	ard unit, e	liminating s	uch interest	s, has be	en approved by the Commis-						
sion.													
			حمر بروس			1	CERTIFICATION						
The state of the s	The state of the s	And the second Control of the second of the second	to great of the special	ment places in the last of			CERTIFICATION						
H	I		ō		H	1	y certify that the information con-						
4	1		000		H	1	herein is true and complete to the						
	1		7		*	i .	my knowledge and belief.						
H			1	1720	, [•						
		1	——	1120	*	Faul	C. Thompson						
	1				A POLICE COLLEGE	Name	,						
							il C. Thompson						
4 A A	1			1	# 15 m	Position	lling Engineer						
**************************************	ı			i	ŧ		lling Engineer						
G	i .			l	Š.	Company	west Pipeline Corp.						
	1			1		Date	west Therine onth.						
	Se	c.		1		1	ruary 11, 1981						
0.4					ATTEMIN E		•						
	1		e, care	A STATE	A STATE OF THE STA	4							
	·					1 here	by certify that the well-location						
	1	5					on this plat was plotted from field						
1	1			1 \$ 145	100 1 17 F		of actual surveys made by me or						
1	1				- ; 4		my supervision, and that the same						
İ					. '(?) ? .	1.47	and correct to the best of my						
	I					knowle	dge and belief.						
L						7							
_	1			•	N. J. W. W. Commission	L							
	1			İ		Date Sur	veyed						
	i			I		Febr	usry 5, 1981 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
	ı			I			ed Professional Engineer						
	•			i F		ond L	and Surveyor						
	l .			!		tei	destart!						
	1			•	1	Fred	B. Kerr Jr.						
ł		. 1		<u>!</u>		Certifica	te No.						

7--7- TH-7000F

MORTHWEST PIRELINE CORP.

DAKOTA & MESA VERDE LOCATION LAYOUT

SAN JUAN 30-5 CHIT # 79

Z35 TOTAL Fi 1 50 The Basker 300 A Mus Pig TRAILER 7) RESERVE 140 LIGHT PLANT Pit 16 Del Jump Pump 55

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Scare: 1cm: 2011

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