New Mexico

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE
SF 080066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#79
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OF
AREA
<u>Sec 5, T30N, R5W</u>

12. COUNTY OR PARISH 13. STATE

30-039-22705

6513' GR

<u>Rio Arriba</u>

14. API NO

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1000' FNL & 1720' FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF

(NOTE::Report results of multiple approletion or zone change on Form 9–380.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

OIL CON. COM. DIST. 3

REQUEST FOR APPROVAL TO:

1 . 1. /

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers, and zones pertinent to this work.)*

4-20-81 & 4-21-81 Spudded at 2000 hrs 4-20-81. Ran 9 jts (351') of 9-5/8" 36#, K-55, ST&C & set at 365' KB. Woodco cmt'ed w/ 225 sx Cl "B" w/ 3% CaCl₂ & 1/4# Flo-cele/sx. Plug down at 0615 hrs 4-21-81. Circ out 5 bbls good cmt.

4-22-81 to 4-23-81 Drld to a depth of 3740'.

4-24-81 Ran 97 jts (3862') of 7", 20#, K-55, ST&C & set at 3874'. BJ cmt'ed w/ 110 sx C1 "B" w/ 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl2. Plug displaced w/ 154 bbls & down at 2115 hrs. Did not circ cmt behind 7" csg. Calculated top of cmt at 2455'.

bening 7" csg. Calculated top of cmt at 2455.	
4-25-81 to 4-27-81 Drlg ahead w/ gas to a depth of 7815	
The state of the s	
Subsurface Safety Valve: Manu. and Type Set	t.
$\circ i V^{-1}$	
18. I hereby certify that the foregoing is true and correct	
Alexand Association	
SIGNED JONNA J. Brace TITLE Production Clerk DATE 4-27 TOPE THICK	_
Donna J. Brace	-
(This space for Federal or State office use)	
APPROVED BY TITLE DATE	_
CONDITIONS OF APPROVAL, IF ANY:	

NMOCC

CONFIDENTIAL