40. OF COPIES REC	FIVED	:			
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.	1				
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Northwest Pipeline					
Adaress					

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 a Effective 1-1-65					
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	OPERATOR PRORATION OFFICE Operator	RATOR API 30-039-22705						
	Northwest Pipeline Corporation  Address P.O. Box 90, Farmington N.M. 87401							
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:		Other (Please explain)				
	Recompletion	Oil Dry Gas Casinghead Gas Conden	<b>=</b>					
	Change in Ownership  If change of ownership give name and address of previous owner	edanique das consen						
11.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	ormation	Kind of Leas	e	Lease No.		
	San Juan 30-5 Unit	79 Basin Dak		Spare: Federa	-1 <b>XXXXX</b>	F 080066		
ı	Location Unit Letter B : 1000	Teet From The North Line	e and 17	720 Feet From '	Th East			
		rnship 30N . Range	5W	, NMPM, Rio Al		County		
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (G	ive adaress to which appro-	oved copy of this form is	to be sentj		
	Northwest Pipeline Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 90, Farmington, N.M. 87401.  Address (Give address to which approved copy of this form is to be sent)				
	Northwest Pipeline Cor	poration		Box 90, Farmingto				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actu	alty connected? Who	nen			
	If this production is commingled wit	h that from any other lease or pool,	give commi	ngling order number:				
14.	Designate Type of Completio	n - (X) Gas Well X  Date Compl. Ready to Prod.	New Weil  X Total Depti	Workever Deepen	Plug Back   Same Re	s'v. Diff. Rest		
	Date Spudded 4-20-81	9-3-81		3067'	8050 '			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Go	7932'	Tubing Depth 79.36			
	6513 GR	Dakota			Depth Casing Shoe 8067			
	Dakota 7932	TUBING, CASING, AND	CEMENT	NG RECORD				
	HOLE SIZE	CASING & TUBING SIZE	<u> </u>	365'	SACKS CE	MENT		
	12-1/4" 8-3/4"	9-5/8"	<del> </del>	38741	185			
	6-1/4"	4-1/2"		8067'	350			
		2-3/8"	<u> </u>	_7936.'		averd top allo		
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a) able for this de	pth or be for					
	Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow, pump, gas li	iji, eic.)			
	Length of Test	Tubing Pressure	Casing Pre	lasurė	PRELIVE			
	Actual Prod. During Test	O:l-Bbis.	Water - Bbli	5.	OCT 18 100			
	CAC WELL 0.2.01				OIL CON. COM			
	GAS WELL 9-3-8] Actual Prod. Test-MCF/D	Length of Test	Bbis. Cond	ienscte/MMCF	Cravit Dogna at			
	CV 2366 AOF 2549 MCFD	3 hrs.	16	essure (Shut-in)	Choxe Size	<u></u>		
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2492 psig	Casing Pre	2473 psig	2" X .750	··		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION 2.0 1981				
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY	Uriginal Signed by FRANK T CHAVE?				
				TITLESUPERVISOR DISTRICT # 3				

Donna J. Brace Schaine
Donna J. Brace  Production Clerk
October 14, 1981

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. Ill. and VI for changes of owne well name or number, or transporter, or other such change of conditions and the conditions of the conditions of