

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1000' FNL & 1720' FEL
Section 5, T-30-N, R-5-W

5. Lease Designation and Serial No.

SF-080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #79

9. API #/II No.

30-039-22705

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Dennis E. Frost
DEPUTY OIL & GAS INSPECTOR

OCT 3 1 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental/Regulatory Engineer Date 2/2/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

*See instruction on Reverse Side

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit #79

Well Name _____

Location: Unit or Qtr/Qtr Sec NW NE Sec 5 T 30N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other _____

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 30', width 30', depth 3'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 55

Direction from reference: 0 Degrees _____ East North _____
of _____
X West South X

Depth to Ground Water: 180' _____ Less than 50 feet (20 points)
(vertical distance from X 50 ft to 99 feet (10 points)
contaminants to seasonal _____ Greater than 100 feet (0 points) 0
highwater elevation of
ground water)

Wellhead Protection Area: _____ Yes (20 points)
(less than 200 feet from a private _____ No (0 points) 0
domestic water source, or: less than
1000 feet from all other water sources).

Distance to Surface Water: _____ Less than 200 feet (20 points)
(Horizontal distance to perennial _____ 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, _____ Greater than 1000 feet (0 points) 0
irrigation canals and ditches.)

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit shows the soil to be clean at the surface and 3' below the pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom.

Sample date 5-9-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 3

TPH 30

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

REVISED DATE: MAY 19, 1994

REC

EPA METHOD 8020 (PPB)
METHOD 5030 PURGE - AND - TRAP

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	GROUNDWATER INC. QUANTITY Sub-Surf. Depth	SOIL TYPE	SAMPLE NO	Organic Vapor Meter (U/M)	Recoverable Pet. Hyd. (PPM)	Benzone	Toluene	Ethyl Benzene	Xylene	TOTAL BTEX	STATUS
PA145	SAN JUAN 30-5, #77 DK	H333005	SEP	20	100	5-5-94	NO	SM	T1-35 T2-3	36 3	1800 34						REM 3.5
PA146	SAN JUAN 29-5, #107 MV	D022805	SEP	0	5000	5-5-94	NO	DL	T1-4	0	56						CLOSE
PA147	SAN JUAN 20-5, #107 PC	D022805	SEP	0	5000	5-5-94	NO	DL	T1-3	87	101000						REM 3'
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-6-94	NO	ML	T1-6	89	32						REM 2'
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-6-94	NO	ML	T1-35 T1-6	0 0	36						CLOSE
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-6-94	NO	ML	T1-5	0	44						CLOSE
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-6-94	NO	ML	T1-4	0	48						CLOSE
PA152	SAN JUAN 30-5, #94 DK	B273005	SEP	10	1000	5-6-94	NO	ML	T1-45 T1-7	0 0	28						CLOSE
PA153	SAN JUAN 30-5, #90 DK	H223005	SEP			5-6-94	NO	ML	T1-45 T1-7	0 0	26						CLOSE
PA154	SAN JUAN 30-5, #52 DK	N153005	SEP	0	5000	5-6-94	NO	DL	T1-4	91	14500						REM 4'
PA155	SAN JUAN 30-5, #72 DK	M103005	SEP	0	5000	5-9-94	NO	SM	T1-5	127	150	25.1	198	294	0	487.1	CLOSE
PA156	SAN JUAN 30-5, #79 DK	B273005	SEP	0	5000	5-9-94	NO	CL	T1-35 T1-6	6 3	30						CLOSE
PA157	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-9-94	NO	DL/ML	T1-35 T1-6	0 0	30						CLOSE
PA158	SAN JUAN 30-5, #87 DK	M063005	SEP	0	5000	5-9-94	NO	ML/SM	T1-35 T1-6	0 0	34						CLOSE
PA159	SAN JUAN 30-5, #80 DK	A063005	SEP	0	5000	5-9-94	NO	SP	T1-4	281	3000	26.7	226	203	3620	4076.7	CLOSE
PA160	SAN JUAN 30-5, #50 DK	M063005	SEP	0	5000	5-9-94	NO	CL	T1-35 T1-6	0 0	38						CLOSE
PA161	SAN JUAN 31-6, #53 MV	J013006	SEP	0	5000	5-9-94	NO	CL	T1-35 T1-6	0 0	30						CLOSE
PA162	SAN JUAN 31-6, #53 DK	J013006	SEP	0	5000	5-9-94	NO	CL	T1-35 T1-6	0 0	32						CLOSE
PA163	SAN JUAN 31-6, #40 DK	D013006	SEP	0	5000	5-10-94	NO	DL/ML	T1-45 T1-7	289 48	100						REM 2'
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SM/OL	T1-35 T1-6	16 0	30						CLOSE
PA165	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SC/ML	T1-45 T1-7	13 38	450						CLOSE

ENVIROTECH Inc.

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

PIT NO PA156

C.D.D. NO

FIELD REPORT: SITE ASSESSMENT

JOB NO 93163
PAGE NO 1 OF 1

PROJECT PIT ASSESSMENT
CLIENT PHILLIPS PETROLEUM
CONTRACTOR ENVIROTECH, INC
EQUIPMENT USED CASE EXTEND-A-DIG

DATE STARTED
DATE FINISHED 8-9-94
ENV. POL. SPILT REF
OPERATOR MINARDSON
ASSISTANT

LOCATION: LEASE SAN JUAN 30-5 WELL: *79 DL OD 1000' F.M.L. 1720' F.E.L. (P)
SEC: 27 TWP: 30N RNG: 5W PM: CNTY: R.A. ST: NM PIT: SEP

LAND USE: RANGE - LEASE # SF 080066
SURFACE CONDITIONS: EARTHEN PIT ~ 30' x 30' WHITE SURFACE RESIDUE

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 55 FEET SOUTH OF WELL-HEAD
CLOSURE STD: 5000 ppm TI: MOIST, RUST/BROWN, SILTY CLAY - NO COAL/SMIN

RANKING SCORE: 0

CLOSE PIT.

SAMPLE INVENTORY		
TIME	SMPL	LABORATORY
DATE	TYPE	ANALYSIS
TI@6"	SOIL	30 ppm

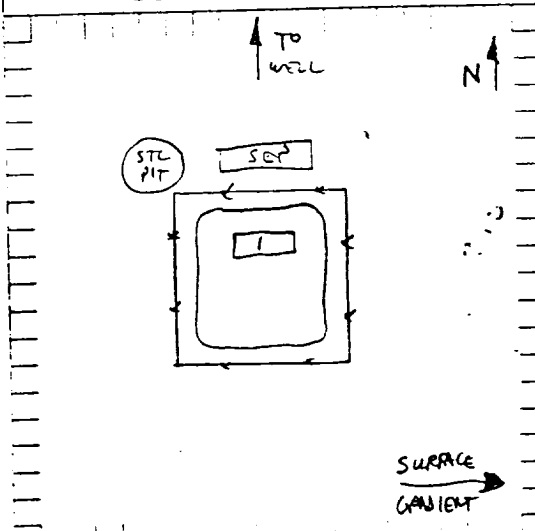
GAC #472: 15 x 2 = 30

SCALE



0 10 20 FEET

SITE DIAGRAM

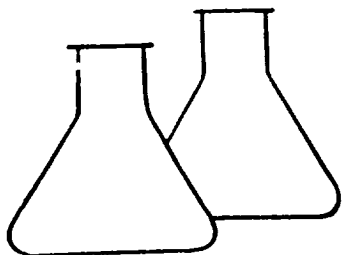


TEST HOLE LOGS:

TH#	SOIL TYPE	SMPL	QVM	TH#	SOIL TYPE	SMPL	QVM	TH#	SOIL TYPE	SMPL	QVM	TH#	SOIL TYPE	SMPL	QVM
1				2				3				4			
5				6				7				8			
9				10				11				12			
13				14				15				16			
17				18				19				20			
21				22				23				24			
25				26				27				28			
29				30				31				32			
33				34				35				36			
37				38				39				40			
41				42				43				44			
45				46				47				48			
49				50				51				52			
53				54				55				56			
57				58				59				60			
61				62				63				64			
65				66				67				68			
69				70				71				72			
73				74				75				76			
77				78				79				80			
81				82				83				84			
85				86				87				88			
89				90				91				92			
93				94				95				96			
97				98				99				100			

PIT BOTTOM
CL GRB 6

CL GRB 3
TD=6'



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Phillips Petroleum
Sample ID: T1 @ 6'
Project Location: San Juan 30-5 #79 DK
Laboratory Number: GAC0472

Project #: 93163
Date Analyzed: 5-9-94
Date Reported: 5-9-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	30	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	11,000	12,600	14

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978.

Comments: Separator Pit PA156

R. E. O'Neil
Analyst

Mavis D. Young
Review