

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800 FNL & 800 FEL NE/NE
AT TOP PROD. INTERVAL: 800 FNL & 800 FEL
AT TOTAL DEPTH: 800 FNL & 800 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
#80

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T30N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-22706

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6505' KB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Drlg operations

SUBSEQUENT REPORT OF:

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RECEIVED
FEB 4 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

OIL CONC DIV.
DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-15-83 MOL & RU. Spudded at 1900 hrs.

1-16-83 Ran 8 jts of 9-5/8", 32.3#, H-40, Lonestar ERW & set at 373' KB.
Woodco cmt'd w/ 250 sx (298 cu.ft) C1 "B" w/ 1/4# gel flake/sx & 3% CaCl₂.
Plug down at 1030 hrs 1-16-83. Circ out 2 bbls of good cmt. WOC 12 hrs.
Press tested to 600# for 20 min - held OK.

1-17-83 to 1-20-83 Drlg ahead

1-21-83 Ran 85 jts of 7", 20#, K-55, ST&C csg & set at 3820' KB. FC @ 3777'.
National cmt'd w/ 125 sx (274 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 153 bbls wtr & down at 2100 hrs 1-21-83. Wilson ran temp survey and found TOC @ 2250' (Ojo Alamo at 2526').

1-22-83 to 1-23-83 Drlg w/ gas.

1-24-83 TD'ed hole at 8020'.

1-25-83 Ran IES & LPN/CDL/GR logs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

CONTINUED ON REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE January 26, 1983
Donna J. Brace

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

djb/ 2

FEB 8 1983

FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

1-26-83 Ran 203 jts 1694' - 4-1/2", 11.6#, K-55, ST&C USS & Pittsburgh smls & 6312' - 4-1/2", 10.5#, K-55, ST&C USS & Pittsburgh smls csg & set at 8020' KB. FC @ 8008'. Nat'l cmt'd w/ 250 sx (543 cu.ft) C1 "B" w/ 8% gel, 12-1/2# fine gils/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft) of C1 "B" w/ 1/4# tuf-plug/sk & 0.4% retarder. Preceded cmt w/ 40 bbls gel wtr. Displaced plug w/ 125 bbls of wtr & down at 0945 hrs. Wilson ran temp survey TOC @ 2900'. Rig released at 1130 hrs

NOW WAITING ON COMPLETION.