

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800 FNL & 800 FEL NE/NE
AT TOP PROD. INTERVAL: 800 FNL & 800 FEL
AT TOTAL DEPTH: 800 FNL & 800 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐
☐

RECEIVED
APR 1 - 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE
SF 080066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#80
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22706
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6505' KB

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-17-83-3-18-83 Rigging up. PU 3-7/8" bit on 2-3/8" tbg & CO to 8008' KB. Press tested csg to 4000# - held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal) spotted 500 gal across perfs. Blue Jet ran GR/CCl & shot 21 holes from 7884'-7904' & 7931'-7949' at 1 shot/2ft. Smit est rate of 32 BPM @ 4000#. ISIP 1900#. Pumped 1000 gal of 15% HCl & dropped 50 balls - balled off. Ran junk basket & rec'd 43 balls w/ 14 hits. Smith frac'd w/ 20,000 gal pad of treated wtr followed by 60,000# of 40/60 sand at 1/2-1 ppg. Well sanded off. Job done at 0130 hrs 3-18-83. AIR 29 BPM, MIR 31 BPM, ATP 4000#, MTP 4200#. ISIP 3000#, 5 min 2800#, 15 min 2425#, 30 min 2300#, 60 min 2200#.

3-19-83 Blowing well after frac.

3-20-83 Blowing well after frac.

3-21-83 Gauged well at 752 MCFD w/ 1/4" stream of water.

CONTINUED ON REVERSE SIDE.
Subsurface Safety Valve: Manu. and type

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Clerk
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

djb/ 3

RECEIVED

APR 1 1983
Set @

OIL CON. DIV.
3- -83 DIST. 3

ACCEPTED FOR RECORD

APR 12 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY glt

3-22-83 Blowing well after frac.
3-23-83 Ran 248 jts of 2-3/8", 4.7#, J-55 EUE 8rd CFI smls tbg & landed at 7879' KB. SN on btm of btm jt. Pumped out plug and gauged well up tbg at 970 MCFD w/ a light mist. Rig released.
NOW WAITING ON IP TEST AND CLEAN UP