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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87499	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

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OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 80	Pool Name, including Formation Basin Dakota	Kind of Lease XXXX Federal XXXX	Lease No. SF 080066
Location				
Unit Letter A : 800 Feet From The North Line and 800 Feet From The East				
Line of Section 6 Township 30N Range 5W, N.M.P.M. Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	P.O. Box 90, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? NO	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded 1-15-83	Date Compl. Ready to Prod. 3-21-83	Total Depth 8020'	P.B.T.D. 8008'					
Elevations (DF, RKB, RT, GR, etc.) 6505' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7884'	Tubing Depth 7879'					
Perforations 7884'-7904' & 7931'-7949'			Depth Casing Shoe 8020'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	373'	298 cu.ft C1 "B"					
8-3/4"	7"	3820'	274 & 89 cu.ft C1 "B"					
6-1/4"	4-1/2"	8020'	543 & 118 cu.ft C1 "B"					
	2-3/8"	7879'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 4-8-83

Actual Prod. Test-MCF/D (AOF 2518 MCF/D) 376 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2695 psig	Casing Pressure (Shut-in) 2695 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Bruce
Donna J. Bruce (Signature)
Production Clerk
(Title)
April 27, 1983
(Date)

OIL CONSERVATION COMMISSION
5-6-83
APPROVED
BY Original Signed by FRANK T. HAVES
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
A separate Form C-104 must be filed for each pool in multiply