

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.
San Juan 30-5 Unit #80

9. API Well No.
30-039-22706

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 800' FNL & 800' FEL
Section 6, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Kennedy
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Environmental/Regulatory Engineer

Date

2/3/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of bedrock we were only able to sample soil 1' below the pit
bottom. Initial assessment of the pit showed soil to be clean at the
surface and 1' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 1' below pit bottom

Sample date 5-9-94 Sample time _____

Sample Results

Benzene (ppm) .027

Total BTEX (PPM) 4.075

Field Headspace (ppm) 281

TPH 3000

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

REVISED DATE: MAY 19, 1994

REO

1994

ENVIROTECH, INC.

REVERSED DATE: MAY 18, 1994													HEU		EPA METHOD 8020 (PPB)										TOTAL		STATUS
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	ORIGIN/MATERIAL Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per. Hydro. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene	BTX											
PA145	SAN JUAN 30-5, #77 DK	H363005	SEP	20	100	5-5-94	NO	SM	T1-3.5	36	1800						REM 3.5										
									T2-3	3	34																
PA146	SAN JUAN 29-5, #107 MV	DO22805	SEP	0	5000	5-5-94	NO	OL	T1-4	0	56						CLOSE										
PA147	SAN JUAN 20-5, #107 PC	DO22805	SEP	0	5000	5-5-94	NO	OL	T1-3	67	101000						REM 3										
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-8-94	NO	ML	T1-6	89	32						REM 2										
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-8-94	NO	ML	T1-3.5	0	36						CLOSE										
									T1-6	0																	
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	6000	5-8-94	NO	ML	T1-5	0	44						CLOSE										
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-8-94	NO	ML	T1-4	0	48						CLOSE										
PA152	SAN JUAN 30-5, #84 DK	B273005	SEP	10	1000	5-8-94	NO	ML	T1-4.5	0	28						CLOSE										
									T1-7	0																	
PA153	SAN JUAN 30-5, #80 DK	H223005	SEP			5-8-94	NO	ML	T1-4.5	0	26						CLOSE										
									T1-7	0																	
PA154	SAN JUAN 30-5, #62 DK	N153005	SEP	0	5000	5-8-94	NO	OL	T1-4	91	14600						REM 4										
PA155	SAN JUAN 30-5, #72 DK	M103005	SEP	0	6000	5-8-94	NO	SM	T1-5	127	150	25.1	168	294	0	487.1	CLOSE										
PA156	SAN JUAN 30-5, #79 DK	B273005	SEP	0	5000	5-8-94	NO	CL	T1-3.5	6	30						CLOSE										
									T1-6	3																	
PA157	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-8-94	NO	OL/ML	T1-3.5	0	30						CLOSE										
									T1-6	0																	
PA158	SAN JUAN 30-5, #87 DK	M063005	SEP	0	5000	5-8-94	NO	ML/SM	T1-3.5	0	34						CLOSE										
									T1-6	0																	
PA159	SAN JUAN 30-5, #80 DK	A063005	SEP	0	6000	5-8-94	NO	SP	T1-4	281	3000	26.7	228	203	3620	4076.7	CLOSE										
PA160	SAN JUAN 30-5, #50 DK	M063005	SEP	0	5000	5-8-94	NO	CL	T1-3.5	0	36						CLOSE										
									T1-6	0																	
PA161	SAN JUAN 31-6, #53 MV	I013008	SEP	0	6000	5-8-94	NO	CL	T1-3.5	0	30						CLOSE										
									T1-6	0																	
PA162	SAN JUAN 31-6, #53 DK	I013008	SEP	0	6000	5-8-94	NO	CL	T1-3.5	0	32						CLOSE										
									T1-6	0																	
PA163	SAN JUAN 31-6, #40 DK	DO13008	SEP	0	5000	5-10-94	NO	OL/ML	T1-4.5	289	100						REM 2										
									T1-7	48																	
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SM/OL	T1-3.5	18	30						CLOSE										
									T1-6	0																	
PA168	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SC/ML	T1-4.5	13	490						CLOSE										
									T1-7	38																	

== PAIC?

15. 11. 3.58

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5-9-70

RANGE - LEASE # SF 080066
EARTHEN PIT ~

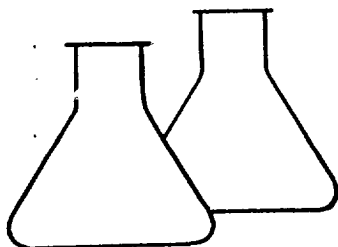
T1: MOIST BROWN ORG. SILT. SAG OVERLYING A
GRAY SANDSTONE BEDROCK, GRAY SILT / OOL.
SAMPLE @ SANDSTONE INTERFACE.

GAC# 475: 100%: DILUTE 10:1 = $152 \times 2 \times 10 = 3040$

WAIT FOR LAC RETURNS

[illegible]

A hand-drawn diagram of a square chip. Inside the square is a rounded rectangle, and inside that is a smaller rectangle labeled '1'. The right side of the square is labeled '1500'. A downward arrow from the top edge is labeled 'SURFACE GRADIENT'. A rightward arrow from the right edge is labeled 'TO WALL'. A circular label 'SIL PIT' is at the bottom right. A north arrow 'N' is at the top right.



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 4'	Date Analyzed:	5-9-94
Project Location:	San Juan 30-5 #80 DK	Date Reported:	5-9-94
Laboratory Number:	GAC0475	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	3000	100

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	11,000	12,600	14

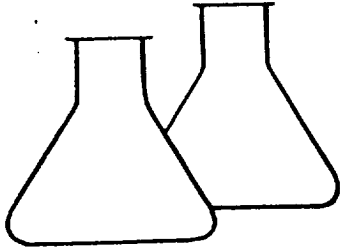
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA159

R. E. O'Neil
Analyst

Merrisid Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Phillips	Project #:	93163
Sample ID:	T 1 @ 4'	Date Reported:	05-10-94
Laboratory Number:	7364	Date Sampled:	05-09-94
Sample Matrix:	Soil	Date Received:	05-09-94
Preservative:	Cool	Date Extracted:	05-10-94
Condition:	Cool & Intact	Date Analyzed:	05-10-94
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	26.7	13.1
Toluene	226	32.8
Ethylbenzene	203	19.7
p,m-Xylene	2,610	32.8
o-Xylene	1,010	32.8

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	101 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: San Juan 30-5 #80 DK PA159

Dennis L. O'Leary
Analyst

Morris D. Young
Review