

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22706	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. Federal Lease NMSF080066	
7. Lease Name or Unit Agreement Name: San Juan 30-5 Unit 009258	
8. Well No. SJ 30-5 Unit #80	
9. Pool name or Wildcat Basin DK-71599: Blanco MV-72319	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		San Juan 30-5 Unit	009258
2. Name of Operator Phillips Petroleum Company 017654		8. Well No. SJ 30-5 Unit #80	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319	
4. Well Location			
Unit Letter <u>A</u> : <u>800</u> feet from the <u>North</u> line and <u>800</u> feet from the <u>East</u> line			
Section <u>6</u> Township <u>30N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>			

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6491' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>

OTHER: DHC application

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. *None*

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 4044 mcf	2nd month - 4021 mcf	3rd month - 3611 mcf	4th month - 3975 mcf
5th month - 3824 mcf	6th month - 3929 mcf	7th month - 3781 mcf	8th month - 3884 mcf
9th month - 3862 mcf	10th month - 3716 mcf	11th month - 3819 mcf	12th month - 3675 mcf

The original Reference Case where Partner notification was made was R-10771. Dakota perfs are between 7884'-7949' with a pore pressure of 2340 psi. Mesaverde interval will be logged before perfs can be picked. The pore pressure for MV should be @ 510 psi. The value of production will not decrease by commingling. Also 100% of liquids allocations will be from the Mesaverde. The BLM will receive a copy of this notification also.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Chapin* TITLE Sr. Regulatory/Proration Clerk DATE 10/16/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for ~~Signature~~ **STEFAN HAYDEN**)

APPROVED BY _____ TITLE _____ DATE 01/21/02

Conditions of approval, if any:

OCT 21 1992