Fo.m 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

NMSF080	0066

SUNDRY	NMSF080066						
Do not use thi abandoned wel	6. If Indian, Allottee or T	ribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreem	ent, Name and/or No.					
1. Type of Well		(D)	FEEDERATA	8. Well Name and No.			
☐ Oil Well 🛛 Gas Well 🔲 Oth		- Inc	02	SJ 30-5 80			
2. Name of Operator PHILLIPS PETROLEUM COM	Contact:	PATSY CLUGS (CO) E-Mail: plclugs@ppco.co	m 😂 🗓	9. APF Well No. 30-039-22706-00-			
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	1	3b. Phone No. (include a Ph: 505.599.3454 Fx: 505-599-3442	rea code)	BASIN DAKOTA	ploratory		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish, an	d State		
Sec 6 T30N R5W NENE 0800 36.84663 N Lat, 107.39175 W				RIO ARRIBA COL	JNTY, NM		
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTION				
	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off		
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclan	nation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construc	tion 🛭 Recom	plete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abar	ndon 🔲 Tempo	rarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent in Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 is testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the determined that the site is ready for final inspection.) Plans are to add the MV interval to the existing DK well and then commingle production from both zones per DHC Order 11363. A sundry detailing the Dakota forecast will be filed before actual commingling occurs. A brief detail of the procedure we will be using is as follows: MIRU. COOH w/production tubing. Isolate existing DK interval with a bridge plug. PT casing and remeidate with cement if casing fails pressure test. Run GR/CCL/CBL & remediate with cement if the interval completing isn't adequately covered. Perforate and stimulate the Mesaverde intervals. Remove bridge plug and return well to production with the Mesaverde and Dakota intervals commingled. May flow test the MV before commingling occurs. A workover pit will be used during the workover and will be lined and fenced. Once the workover is complete the pit will be closed. Attached is the C102 for the Mesaverde zone.							
	Electronic Submission	ROLEUM COMPANY, seessing by Marthew Hall	sent to the Farming	ton 03MXH0020SE)			
Signature (Electronic	Submission)	Date	09/26/2002				
Approved By /s/ Jim Lova	to	Title &	Petr Eng		06aTe 10		
Conditions of approval, if any, are attache ertify that the applicant holds legal or equiched would entitle the applicant to conductive the conductive conductive the applicant to conductive the appl	uitable title to those rights in the	s not warrant or e subject lease Office	SMITO	NMOCD			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LO	CAT	ION A	ND ACE	REAGE DEDI	CATION PL	AT			
¹ A	PI Numbe	iber ¹ Pool Code					³ Pool Name					
30-	039-227	22706 72319					Blanco Mesaverde					
Property C	ode					Property	Name	'We				umber
009258	3		San Juan 30-5 Unit							80)
'OGRID N	lo.	·····	⁴ Operator Name							* Elevatio		ation
017654	•	PHILLIPS PETROLEUM COMPANY						6	491'	GL		
					10	Surface	Location					
UL or lot no.	Section	Tuship	Range	Range Lot Idn Fe			North/South line	Feet from the East/W		st line		County
A	6	30N	5W			8001	NORTH	800'	EAST R		RIC	ARRIBA
			¹¹ B	otton	Hole	Location	If Different F	rom Surface				
UL or lot no.	Section	Township Range Lot Ide				North/South line	Feet from the	East/We	ast/West line		County	
A												
12 Dedicated Acres	" Joint o	r Infill 14 (Consolidation	Code	1 Order ?	ło.						
319.69 E/2		[U									
	_1	L										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD JUNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 8001 Printed Name SF-080066 SR. REGULATORY/PROPATION CLERK 1158.12 acres Title 9-26-02 **SECTION** 6 18SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEE ORIGINAL C102 DATED FEBRUARY 11, 1961 Date of Survey Signature and Seal of Professional Surveyor: SIGNED BY FRED B. KERR, JR. on February 3, 1981 SF-078997 3950 Certificate Number