

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1010 FWL & 1700 FSL NW/SW  
AT TOP PROD. INTERVAL: 1010 FWL & 1700 FSL  
AT TOTAL DEPTH: 1010 FWL & 1700 FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒ **RECEIVED**  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐ U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

APR 27 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-8-83 & 4-9-83 MOL & RU. CO to 7660'. Pressure tested csg to 4000#, held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal). Spotted 500 gals 7-1/2% HCl across perf interval. Ran GR/CCl and perf'd 21 holes from 7580' - 7600' w/ 1 SPF. Western broke down formation at 2250# & established a rate of 30 BPM @ 3600#. ISIP 1950. Dropped 51 balls in 1000 gals 15% HCl. Balled off at 4000#. Ran junk basket and rec'd 51 balls w/ 13 hits. Frac'd w/ 20,000 gal pad and 50,000# 40/60 sand and 10,000# 20/40 sand in 120,120 gallons treated wtr. Total fluid to recover 2860 bbls. AIR 31 BPM, MIR 31 BPM, ATP 4000#, MTP 4225#. Job completed at 0100 hrs 4-9-83. ISIP 3000#, 5 min 2800#, 15 min 2600#, 30 min 2490#, 60 min 2020#. Well shut in after frac.

4-10-83 Blowing well after frac. Gauged well above perms at 1150 mcfd.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE April 20, 1983  
Donna J. Brace  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

djb/4

ACCEPTED FOR RECORD

MAY 06 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

4-11-83 to 4-14-83 Blowing well after frac.  
4-15-83 Ran 248 jts of 2-3/8", 4.7#, J-55, 8rd EUE tbg & landed at 7565'  
Gauged well at 1454 mcf d up tbg after 3 hrs.  
NOW WAITING ON CLEAN UP AND IP TEST.