## ---HO: TU PI PTZ: C NEW MEXICO DIL CONSERVATION COMMISSION Form C+134 SANTA FE Supersedes Old C-104 and C-110 Ellective 1-1-55 REQUEST FOR ALLOWABLE FILE 220 U.S.J.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Northwest Pipeline Corporation MAY 11 1983 Address P.O. Box 90, Farmington, N.M. 87499 Other (Please explain) OIL CON. DIV. Reason(s) for filing (Check proper box) $\mathbf{x}$ Recompletion OH Dry Gus Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ I. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including Formation Kind of Lease Lease No. XXXXX Federal or XXXXX 078997 78 Basin Dakota San Juan 30-5 Unit \_;\_1700 South Line and 1010 West 30N 5W Line of Section 7 Township Range NMPM, Name of Authorized Transporter of Off Accress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas X. Address Give address to which approved copy of this form is to be sent; P.O. Box 90, Farmington, N.M. 87499 Northwest Pipeline Corporation When P.ge. is gas actually connected? If well produces oil or liquids, give location of tanks. Unit If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Cil Well Gas Weil Workover 'Same Res'v. Diff. Res'v. New Well Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Deptn 7660' KB 7720' KB 4-10-83 2-10-83 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth 7565 6211' KB Dakota 7580**'** Depth Casing Shoe Perforations 7720**¹** 7580' - 7600' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9-5/8" 327 cu.ft C1 "B" 365**'** 12-1/4" 8-3/4" 7" 3490' 274,89,236 cu.ft C1 4-1/2" 6-1/4" 7720**'** 7565*'* 1564 & 118 cu.ft Cl 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tonks Length of Test Tubing Pressure Cosino Preseure Chake Size Actual Prod. During Test C. - Bbls. Water - Bbia. Gas - MCF GAS WELL Test Date 4-28-83 Actual Prod. Tost-MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate (AOF 2172 MCFD) 327 MCF 3 hrs Cosing Pressure (Shut-in) Choke Size Tubing Pressure ( Shut-in ) Testing Method (pitot, back pr.) 2"\_X\_ .750" 26<u>41 psig</u> 2627 psig Back Pressure OIL CONSERVATION COMMISSION 1. CERTIFICATE OF COMPLIANCE 1503 17571 L L

I hereby certify that the rules and regulations of the Oil Conservation

5-25-83 APPROVED Original Signed by FRANK T. CHAVEZ

TITLE .

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT # 3

omma Donna J. Brace (Signature Production Clerk (Title)

All sections of this form must be filled out completely for silowable on new and recompleted wells.

May 9, 1983 (Date)