

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FWL & 1850 FSL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

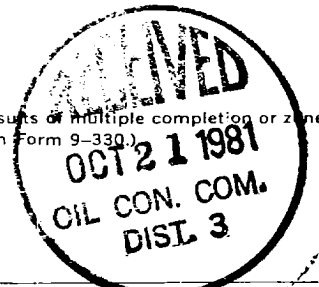
REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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5. LEASE
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#81
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22709
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6539' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-18-81 to 9-19-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg cleaned out to 7960'. Halliburton pressure tested 4-1/2" csg to 4000 psi - held OK. Circulated hole w/ 2% CaCl₂ & spotted 500 gallons 7-1/2% HCl across DK interval. Blue Jet perfed 14 holes from 7835'-7898'. Halliburton pumped 1000 gal 15% HCl & dropped 30 balls, good ball action, balled off. Blue Jet ran junk basket & rec'd 30 balls w/ 13 hits. Halliburton fraced DK w/ 20,000 gal treated wtr followed by 60,000# 40/60 sand @ 1/2 - 1 ppg @ 2,000# 20/40 sand @ 1/2 ppg. Well creened off w/ 59,000# 40/60 in formation. AIR 19.5 BPM, ATP 4000 psi, MIR 21.5 BPM, MTP 4050 psi. Job completed @ 1640 hrs 9-19-81. ISIP 2840 psi, 15 min 2620 psi, 30 min 2540 psi. SI well in.

9-20-81 Opened well @ 0500 hrs

9-21-81 to 9-22-81 Cleaning up well after frac.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-12-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

djb/

*See Instructions on Reverse Side

NMOCC

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