#9 3F COP E4 #ECEIVED			
DISTRIBUTION	NEW MEXICO OIL	Form C-134 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST FOR ALLOWABLE		Effective 1-1-65
FILE		AND ANSPORT OIL AND NATURAL C	:45
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OF AND NATORAL C	
011			
FRANSPORTER GAS!			
OPERATOR	API #30-039	-22709	-
PRORATION OFFICE			
Northwest Pipeline Co	rnoration		
Address	1 501 4 0 1011		
P.O. Box 90, Farmington	on, N.M. 87401		
Reason(s) for liling (Check proper box)		Other (Please explain)	
New Wall	Change In Transporter of: Out Dry G		•
Recompletion	S'' 🔚	ensate	
Change in Ownership			
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Fernation Kind of Leas	Lease No.
San Juan 30-5 Unit	81 Basin Dakot		□ * / * / X SF 078738
l			
Location L 790	Feet From The West L	ine and 1850 Feet From	The South
Unit Letter:		 :	
Line of Section 27 To-	waship 30N Range	5W , NMPM, Rio	Arriba N.M. County
		14.0	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	TER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)
Northwest Pipeline Co	rnoration	D O BOY ON FARMINGTO	N. NEW MEXICO 87401
Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
NORTHWEST PIPELINE CO		P.O. BOX 90 FARMINGTO	N. NFW MEXICO 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen
give location of tanks.	1		
If this production is commingled wi	th that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completion		X :	P.B.T.D.
Date Spuaded	Date Compl. Ready to Prod.	Total Depth	7995'
4-28-81	10-5-81	8010 Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7835'	7844'
6539' GR	Dakota	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Depth Casing Shoe
Perforations 7025	7908'		8008'
<u>Dakota 7835' - </u>	TUBING, CASING, A	ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	200 SX
12-1/4"	9-5/8"	375' 3814'	160 sx
8-3/4"	7"	8008'	345 sx
6-1/4"	4-1/2"	7844'	
	Tare must be	e after recovery of total volume of load of	il and must be equal to or exceed top allo
. TEST DATA AND REQUEST F	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
		Casing Pressure	Chora Sign
Length of Test	Tubing Pressure	-	1/8/11
Description of the second of t	Ct. • 2 b.s.	Water - Bbis.	GES-MCF
Actual Prod. During Test			
l	1		Les of the words
GAS WELL		Tour Continue ONICE	Granty of Cabina
Actual Prod. Test-MCF/D	Length of Test	3DMM\espanetro .ald8	
CV 1944 ANF 2037 MCFD	3 hrs	Casing Pressure (Shut-in)	Choxe Size
Teating Method (pitot, back pr.)	Tubing Preseure (Shut-in) 2655 psig	2657 psig	2" X .750"
Back Pressure		OIL CONSER	VATION COMMISSION
I. CERTIFICATE OF COMPLIA!	NCE		_NOV.190.1991

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace (Signature)
Donna J. Brace Vys. [nature]
Production Clerk
(Title)
November 3, 1981
(Date)

TITLE _ This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other auch change of condition well name or number.