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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API #30-039-22710

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-347-23	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		San Juan 30-5 Unit
3. Address of Operator		8. Farm or Lease Name
P.O. Box 90, Farmington, N.M. 87401		San Juan 30-5 Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>E</u> <u>1540</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> N.M.P.M.		Blanco Mesa Verde
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
6591' GR		Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Frac Treatment	

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. Cleaned out to 5863'. Tested csg to 3500 psi - held OK. Circulated hole clean & spotted 750 gal of 7-1/2% HCl across Mesa Verde intervals. Blue Jet ran GR/CCl and perforated 20 total holes from 5467' to 5834'. HOWCO pumped 1000 gal of 7-1/2% HCl & dropped 40 balls. Good ball action, balled off. Ran junk basket and rec'd 0 balls. Halliburton fraced w/ 10,000 gal pad treated wtr (2-1/2# FR-20/1000 gal) & 80,000# of 20/40 sand @ 1-2 ppg. Total fluid to recover 78,370 gallons. AIR 65 BPM; MIR 69 BPM, ATP 2600#; MTP 2700#. ISIP 0 psi. Job completed at 2345 hrs 7-20-81.

7-21-81 Blowing well w/ compressor after frac.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna A. Brace</u>	TITLE <u>Production Clerk</u>	DATE <u>7-21-81</u>
Donna J. Brace		
APPROVED BY <u>Original Signed by CHARLES GHOLSON</u>	TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3</u>	DATE <u>JUL 22 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		