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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-039-22710

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-347-23

7. Unit Agreement Name
San Juan 30-5 Unit

8. Form or Lease Name
San Juan 30-5 Unit

9. Well No.
#9A

10. Field and Pool, or Wildcat
Blanco Mesa Verde

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
P.O. Box 90, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER E LOCATED 1540 FEET FROM THE North LINE AND 1050 FEET FROM

THE West LINE OF SEC. 32 TWP. 30N RGE. 5W NMPM

12. County
Rio Arriba

15. Date Spudded 5-19-81 16. Date T.D. Reached 5-29-81 17. Date Compl. (Ready to Prod.) 8-3-81 18. Elevations (DF, RKB, RT, GR, etc.) 6591' GR

19. Elev. Casinghead

20. Total Depth 5907' 21. Plug Back T.D. 5870' 22. If Multiple Compl., How Many

23. Intervals Drilled By ALL Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Mesa Verde - 5467' - 5834'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES SNP/CDL/GR Logs

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	221'	12-1/4"	195 SX	6 bbls
7"	20#	3918'	8-3/4"	165 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	3728'	5904'	220		2-3/8"	5737'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Mesa Verde - 20 - .37" holes from 5467'-5834'		5467' - 5834'	11,750 gal fluid
			80,000# 20/40 sand

33. PRODUCTION

Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test <u>8-3-81</u>	Hours Tested <u>3 hrs</u>	Choke Size <u>2"X.750"</u>	Flowin. Per Test Period <u>→</u>	Oil - FBL. <u>-</u>	Gas - MCF <u>CV 1987</u>	Water - BBL. <u>-</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>146 psig</u>	Casing Pressure <u>394 psig</u>	Calculated 24-Hour Rate <u>→</u>	Oil - FBL. <u>-</u>	Gas - MCF <u>AOF 2444</u>	Water - FBL. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	

34. Disposition of Gas (Solid, used for fuel, vented, etc.) Vented Test Witnessed By Fred S. Hamrick

35. List of Attachments

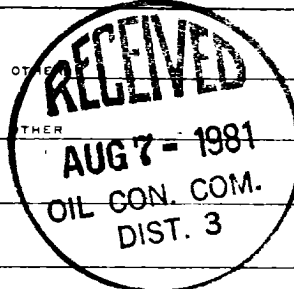
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donna J. Grace
Donna J. Grace

TITLE Production Clerk

DATE 8-6-81



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 13 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2821'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3171'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3565'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5459'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mereftee _____ 5495'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5763'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Marcos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]