SANTA FE REQUEST FOR ALLOWABLE Supersedes Old Consider the Composition of the Composition	-104 and C-110
REQUEST FOR ALLOWABLE FILE AND U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for filling (Check proper dox) New Well Change in Transporter of: Change in Transporter of:	-104 and C-110
U.S.G.S. LAND OFFICE IRANSPORTER OIL OPERATOR PROBATION OFFICE Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well Change in Transporter at:	
LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROPATION OFFICE Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for Fling (Creck proper box) New Well X Change in Transporter of:	
OPERATOR PROBATION OFFICE API #30-039-22710 Ciperator Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for Filing (Check proper box) New Well Change in Transporter of:	
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PROBATION OFFICE API #30-039-22710 Comparison Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for filing (Creck proper box) New Well Change in Transporter of:	
Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for filing (Creck proper box) New Well X Change in Transporter of:	
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P.O. Box 90, Farmington, New Mexico 8740] Reason(s) for filing (Check proper dox) New Well X Change in Transporter of:	
New Well	
New Well Change in Transporter of:	i
Recompletion CII Dry Gas	
Change in Ownership Casinghead Gas Condensate	
the same of conceptual type pages	
If change of ownership give name and address of previous owner	
DESCRIPTION OF WELL AND LEASE	
Lease Nameeit No. Pool Name, including Formation Kind of Lease	Lease 110.
	347-23
Unit letter E 1540 Feet From The North Line and 1050 Feet From The West	
Unit Letter E : 1940 Feet From The NOT UII Line and 1090 Feet From The NCS C	
Line of Section 32 Township 30N Bange 5W , NMPM, Rio Arriba	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate X Address (Give address to which approved copy of this form is to be	e sent)
Name of Authorized Transporter of the par Condensate Northwest Pipeline Corporation Northwest Pipeline Corporation P.O. Box 90, Farmington, N.M. 87401	-
Non-thiwest Piper the Corporation P.O. Dox 30, Family Cons. N.M. 8/401 Name of Authorized Transporter of Casingness Sas or Dry Gas X	e sent)
Northwest Pipeline Corporation P.O. Box 90, Farmington, N.M. 87401	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas detually connected? When	
give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number:	··
. COMPLETION DATA Dit Well Gas Well New Well Workover Deepen Plug Back Same Resiv.	Diff. Restv.
Designate Type of Completion - (X)	
Date Spuddes Date Compl. Ready to Prod. Total Deptn P.B.T.D.	
5-19-81 8-3-81 5907' 5870'	
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
6591 GR Mesa Verde 5467 5737 Depth Casing Shoo	
Perforations 5467' - 5834' 5905"	
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