

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-22710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-23
7. Lease Name or Unit Agreement Name 009258 San Juan 30-5 Unit
8. Well No. SJ 30-5 Unit #9A
9. Pool name or Wildcat 72319 Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 84701
4. Well Location Unit Letter E : 1540' Feet From The North Line and 1050' Feet From The West Line Section 32 Township 30N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Perforate & produce Lewis Shale</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set retrievable bridge plug above current Mesaverde perms. Pressure test RBP & casing. Run GR/CCL & CNL if needed. Perforate the Lewis Shale formation @ 1 spf w/120 degree phasing. Frac the Lewis Shale. Retrieve bridge plug. RIH w/2-3/8" production tubing w/gas lift mandrel and blast joints across Lewis perms, 4-1/2" production packer and "R" profile nipple above the bottom joint of tubing and an expendable check valve on the end of the tubing. Using a slick line, remove blanking plug. Produce Lewis for a period of time to record daily volumes and pressures and then produce both zones.

RESOLVED
MAR - 6 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Environ./Regulatory
 TYPE OR PRINT NAME Ed Hasely 505-599-3454 DIST. 3

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR - 6 1996
 CONDITIONS OF APPROVAL, IF ANY: