

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508

RECEIVED
JUL 1 1 1996

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-22710
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. E-347-23
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name 009258 San Juan 30-5 Unit
4. Well Location Unit Letter E : 1540' Feet From The North Line and 1050' Feet From The West Line Section 32 Township 30N Range 5W NMPM Rio Arriba County		8. Well No. S.J. 30-5 Unit #9A
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Blanco Mesaverde 72319

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **add pay to existing MV zone** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(6-20-96) MIRU Big A #18. ND WH and NU BOP. Test - OK. POOH w/tubing. RU Bluejet, set RBP @ 5400'; PT RBP & casing-OK. Log GR/CCL; Perf'd 1 spf .30" 120 degree phasing @ 4685'-4690'; 4614'-4619'; 4368'-4378'; 4407'-4427'; = 40' - 40 holes

RD Bluejet, GIH w/FB packer and workstring; RU BJ. Pumped 357 bbls pad followed by 57.834 gal gelled water; 215,780# 20/40 AZ sand @ 1 ppg to 6 ppg; 255,000 scf N2 50% quality foam. 14 bbl flush; Avg. treating pres. 3600 psi. Flowed back immediately on 1/4" choke @ 114 hrs.

Released packer & POOH w/workstring. Cleaned out. Retrieved RBP & POOH; GIH w/2-3/8" tubing & set @ 5729'; Baker R-3 Packer set @ 4798'; slide sleeve set @ 4335'; blast joints @ 4677'-4697'; 4605' - 4625'; 4398'-4438'; 4385'-4366'; ND BOP & NU WH. PT to 2500 psi-OK. Pulled BPV & opened sliding sleeve. Released Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ed Hasely* TITLE Envir./Regulatory Engineer DATE 7-9-96

TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3460

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS ENGINEER DATE JUL 1 1 1996
CONDITIONS OF APPROVAL, IF ANY: