Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

DISTRICT I

F.O. BOX 1980, HODDS INM 88241-1980	2040 Hacheco	St.	WEEL ATTIO.
<u>DISTRICT IJ</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	668 <sub>05</sub> - 2 1993 U	30 - 039 - 22710  5. Indicate Type of Lease
DISTRICT III	ெர	COM DUM	
1000 Rio Brazos Rd., Aztec, NM 87410	Our	CON. DIV.	o. State on & Gas Ecase 110.
SUNDRY NOTICES AND	REPORTS ON WEL	<b>DIST. 3</b> .LS	E - 347 - 23
(DO NOT USE THIS FORM FOR PROPOSALS TO			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE (FORM C-101) FOR S	SUCH PROPOSALS.)	RMIT	009258
1. Type of Well: OIL GAS WELL GAS WELL X	OTHER		San Juan 30-5 Unit
2. Name of Operator			8. Well No.
Phillips Petroleum Company			SJ 30-5 Unit #9A
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington	ı NM 87401		9. Pool name or Wildcat Blanco Mesaverde 72319
4. Well Location		105	
Unit Letter E : 1540 Feet Fre	om TheNOFUI	Line and 105	Feet From The West Line
Section 32 Townsh			NMPM Rio Arriba County
11	). Elevation (Show whether	er DF, RKB, RT, GR, etc.	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG	AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANG	GE PLANS	COMMENCE DRILLING	OPNS. LJ FLUG AND ABANDONMENT L
PULL OR ALTER CASING		CASING TEST AND CEN	MENT JOB
OTHER:		OTHER: Remove Pac	ker & Sliding Sleeve & produce
12. Describe Proposed or Completed Operations (Cleawork) SEE RULE 1103.	ırly state all pertinent deta	ails, and give pertinent date	es, including estimated date of starting any proposed
In July 1996 the Lewis Shale pay was added to the existing Mesaverde interval. A packer and a sliding sleeve were placed in the tubing across the Lewis Shale interval for testing. The packer and sliding sleeve have been removed as follows:			
1/16/98 MIRU Big A #29. Closed sliding sleeve and set plug in "F" nipple. ND WH. Installed BPV & NU BOPs. Unseat packer and attempt to POOH. (Had to fish for several days). COOH w/packer. Circ. hole clean.			
RIH w/2-3/8" tubing and landed @ 5809'with "F" nipple @ 5776'. ND BOPs and NU WH. PT tubing. Pump off check. RD & MO. Turned well back over to production department.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TURE Regulatory Assistant DATE 1-29-98			
TYPE OR PRINT NAME Patsy Clugs	ton		теlерноме No. 505-599-3454
(This space for State Use)			