Dec. 1973	Budget Bureau No. 42-H1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE SF 078997
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNCRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-5 Unit
1 oil - gas -	8. FARM OR LEASE NAME San Juan 30-5 Unit
well well well other  2. NAME OF OPERATOR	9. WELL NO. #76
Northwest Pipeline Corporation  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 90, Farmington, N.M. 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.	11. SEC., T., R., M., OR BLK. AND SURVEY O AREA Sec 15, T30N, R5W
AT SURFACE: 860 FNL & 890 FEL NE/NE AT TOP PROD. INTERVAL: 860 FNL & 890 FEL AT TOTAL DEPTH: 860 FNL & 890 FEL	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WO
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT  FRACTURE TREAT  SHOOT OF ACIDIZE  PULL OR ALTER CASING  CHANGE ZONES  SBANDON"  Other)  Drig Operations	Supply the port results of multiple completes or zon put it. FEB 2 4 1983
other) Drlg Operations	OIL CON. DIV.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent date firectionally drilled, give subsurface locations ar
1-27-83 MOL & RU. Spudded surface hole at 1-28-83 Ran 9 jts of 9-5/8", 32.3#, H-40, Scmt'd w/ 270 sx (321 cu.ft) C1 "B" bbls of wtr & down at 0745 hrs. Cihrs Pressure test to 600# for 30	ST&C csg & set at 390' KB. Woodd w/ 3% CaCl <sub>2</sub> . Displaced w/ 28 irc 18 bbls of good cmt. WOC 12

00

1-29-83 to 2-1-83 Drld ahead w/ mud.

2-2-83 Ran IEL/CDL/LPN/GR logs. Ran 84 jts jts of 7", 20#, K-55, ST&C & set at 3780' KB. BJ cmt'd w/ 125 sx (274 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) Cl "B" w/ 2% CaCl . Plug dipslaced w/ 151 bbls wtr & down at 1415 hrs. Wilson ran temp survey: TOP @ 1900! WOC 12 hrs. Pressure tested 7" csg to 1500# for 30 min - held OK.

2-3-83 Drlg w/ gas. Subsurface Safety Valve: Manu. and Type

18. I hereNTCLNHED AND REVERSE iS IDE and correct

Mace\_ TITLE Production Clerk\_ DATE \_ (This space for Federal or State office use)

APPROVED 3Y CONDITIONS OF APPROVAL, IF ANY - DATE AGOLFTEN FOR

FEB 21 1993

\*See Instructions on Reverse Side

## NOW WAITING ON COMPLETION.