

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860 FNL & 890 FEL NE/NE
AT TOP PROD. INTERVAL: 860 FNL & 890 FEL
AT TOTAL DEPTH: 860 FNL & 890 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
MAY 23 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078997
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#76
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22727
15. ELEVATIONS (SHOW DF, KDS, AND WD)
6473' KB

RECEIVED
MAY 31 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-11-83 & 5-12-83 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 7918' KB.
Press tested csg & BOP to 4000# - held OK. Circ hole w/ treated wtr (2% KCl & 2-1/2# FR/1000 gal) & spotted 500 gal of 7-1/2% HCl across perfs.
Blue Jet ran GR/CCl and shot 29 holes from 7792'-7812' & 7837'-7844' at 1 SPF. Est rate of 35 BPM at 3500#. ISIP 3000#. Dropped 50 ball sealers in 1000 gal of 15% HCl and balled off, ran junk basket & rec'd 49 balls w/ 17 hits. Frac'd w/ 10,000 gal pad of treated wtr followed by 59,725# of 40/60 sand at 1/2 ppg. (Total fluid to recover 3352 bbls) AIR 27 BPM, MIR 41 BPM, ATP 4100#, MTP 4200#. ISIP 2700#, 5 min 2550# 15 min 2400#, 30 min 1950#, 60 min 1725#. Job completed at 0615 hrs 5-12-83. Well SI after frac.

5-13-83 Blowing well after frac. Gauged well at 1374 MCFD.

CONTINUED ON REVERSE SIDE
Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE _____
Donna J. Grace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITION OF APPROVAL, IF ANY.

B
djb/4

*See Instructions on Reverse Side

MAY 27 1983

FARMINGTON DISTRICT
BY AK

NMOCC

5-14-83 Blowing well after frac.

5-15-83 Blowing well after frac.

5-16-83 Blowing well after frac.

5-17-83 Blowing well after frac.

EUE, CFAI smis tbg & landed at 7774' KB. Pumped out plug. Gauged well

5-18-83 SI at 0200 hrs. Turned over to Production department.

Rig released.

NOW WAITING ON CLEAN UP AND IP TEST.