Form 3160-5 (August 1999)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOG LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMSF078997 Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for sinch proposals 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Val CIL CON DIV 1. Type of Well DIST. 3 8. Well Name and No SAN JUAN 30-5 UNIT 76 ☐ Oil Well 🛮 Gas Well 📋 Other 2. Name of Operator Contact: PATSY CLUGSTON API Well No. PHILLIPS PETROLEUM COMPANY 30-039-22727 E-Mail: plclugs@ppoc 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 5525 HWY. 64 Ph: 505.599.3454 **BASIN DAKOTA** FARMINGTON, NM 87401 505-599-3442 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 11. County or Parish, and State Sec 15 T30N R5W Mer NENE RIO ARRIBA COUNTY, NM 36.81722 N Lat, 107 33810 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize □ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent ☐ Fracture Treat ☐ Alter Casing ☐ Reclamation ■ Well Integrity ■ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete Other ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Corupleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Notice of cleanout, acidize Dakota and replace tubing and return to production. 5/16/01 MIRU Key Energy #940. ND WH & NU BOP. PT. Kill tubing w/KCL water. COOH w/tubing. RIH w/bit & scraper to 7856'. COOH. RIH w/packer & set @ 7730'. Pumped 20 bbls 2% KCl ahead of w/1500 gal 15% inhibited HCl, followed with 50 bbl KCl water. COOH. RIH w/2-3/8', 4.7# tubing and set @ 7830' with "F" nipple set @ 7787'. ND BOP, NU WH. Pumped off expendable check. Turned well back over to production department and returned to production on 5/21/01. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #4573 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Title **AUTHORIZED REPRESENTATIVE** Name (Printed/Typed) PATSY CLUGSTON Signature Date 05/29/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office