

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1560' FNL & 850' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 012331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
#12A

10. FIELD OR WILDCAT NAME
Blanco MV / Gobernador PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T30N, R5W

12. COUNTY OR PARISH: 13. STATE
Rio Arriba | New Mexico

14. ARI NO.
30-039-22729

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6819' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

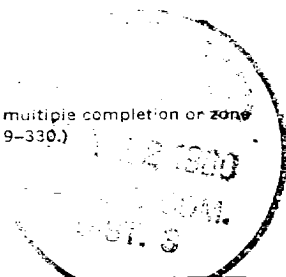
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Drig, surface, Intermediate csg, liner csg

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-4-81 Circ out 6 bbls cmt.

5-5-81 Drig ahead to a depth of 1148 w/ wtr.

5-6-81 to 5-12-81 Drig ahead to a depth of 4120'.

5-13-81 GO ran IES & FDC/CNL/GR logs. Ran 107 jts (4124') of 7", 20#, K-55, ST&C J&L seamless tbg and set at 4137'. HOWCO cmt'ed w/ 110 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx CI "B" w/ 2% CaCl₂. Plug down at 0245 5-14-81. Waiting on cement. Did not circulate behind 7" csg. Calculated top of cement at 2771'.

5-15-81 to 5-17-81 Drig ahead w/ gas to Total Depth of 6142'.

5-18-81 Gearhart ran IES, GR/SNL/CDI. LDDP in prep to run liner. Ran 69 jts (2200') of 4-1/2", 10.5#, K-55, ST&C CF&I seamless and set from 6141' to 3941' KB. HOWCO cmt'ed w/ 230 sx CI "B" w/ 4% gel & 12-1/2# fine gils/sx. Plug displaced w/ 62 bbls & down at 1430 hrs 5-18-81. Reversed out 4 bbls cmt. Released rig at 1830 hrs 5-18-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 5-19-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE MAY 21 1981

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON DISTRICT
BY 6/13