

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1560 FNL & 850 FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM 012331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
#12A

10. FIELD OR WILDCAT NAME
Blanco MV / Gobernador PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T30N, R5W

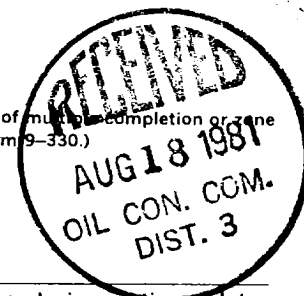
12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-22729

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6819' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-25-81 - 7-26-81 Cleaned out to liner w/ 6-1/4" mill on 2-3/8" tbg. Pressure tested squeeze to 1200 psi w/ rig pump held 15 min. TIH w/ 2-3/8" tbg & 3-3/4" bit & cleaned out to 6120' (PBSD). Dowell pressure tested csg to 3500# for 15 min OK. Spotted 750 gal 7-1/2% HCl across Mesa Verde interval. Gearhart ran cement bond log across Pictured Cliffs interval. Perfed MV w/ 26 holes from 5668' - 6098'. Dowell dropped 50 balls & balled off MV perfs. Gearhart ran junk basket & rec'ed 48 balls w/ 21 hits. Dowell fraced MV w/ 10,000 gal pad treated wtr & followed w/ 80,000# 20/40 sand @ 1-2 ppg. Total fluid 74,100 gals. Job completed @ 2100 hrs 7-25-81. ISIP 0#; ATP 2500#; AIR 55 BPM; MTP 3500#; MIR 58 BPM. PICTURED CLIFFS Gearhart set 4-1/2" top drillable bridge plug @ 4050'. Perfed PC interval w/ 1 SPF from 3830' to 3846'. Total of 17 holes. Dowell fraced PC w/ 5,000 gal pad treated wtr followed w/ 50,000# 10/20 sand @ 1/2- 1-1/2 ppg. Total fluid 78,100 gal. Job completed @ 0030 hrs 7-26-81. Ser @ ISIP 1200# Ft. Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 8-13-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

djb/

*See Instructions on Reverse Side

NMOCC

527