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U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-55

API #30-039-22729

Operator  
Northwest Pipeline Corporation  
Address  
P.O. Box 90, Farmington, N.M. 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name  
San Juan 30-5 Unit  
Well No.  
12A  
Pool Name, including Formation  
Blanco Mesa Verde  
Kind of Lease  
State, Federal, Foreign  
NM  
Lease No.  
012331  
Location  
Unit Letter  
E  
1560 Feet From The North Line and 850 Feet From The West  
Line of Section  
31  
Township  
30N  
Range  
5W  
NMPM  
Rio Arriba  
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Northwest Pipeline Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 90, Farmington, N.M. 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Northwest Pipeline Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 90, Farmington, N.M. 87401  
If well produces oil or liquids, give location of tanks.  
Unit  
Sec.  
Twp.  
Rge.  
Is gas actually connected?  
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. R'v. ☐  
Date Spudded  
5-4-81  
Date Compl. Ready to Prod.  
11-6-81  
Total Depth  
6142'  
P.B.T.D.  
6125'  
Elevations (DF, RKB, RT, CR, etc.)  
6819'  
Name of Producing Formation  
Mesa Verde  
Top Oil/Gas Pay  
5668'  
Tubing Depth  
5954'  
Perforations  
MV 5668' - 6098'  
Depth Casing Shoe  
6141'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	214'	115
8-3/4"	7"	4137'	185
6-1/4"	4-1/2"	3941' - 6141'	230
	2-3/8"	5954'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil well able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks  
Length of Test  
Actual Prod. During Test  
Date of Test  
Tubing Pressure  
Oil-Bbls.  
Producing Method (Flow, pump, gas lift, etc.)  
Casing Pressure  
Water-Bbls.  
Choke Size  
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D  
CV 1917 AOF 2440  
Length of Test  
3 hrs  
Bbls. Condensate/MCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Back Pressure  
Tubing Pressure (Shut-in)  
583 psig  
Casing Pressure (Shut-in)  
Choke Size  
2" X.750"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace  
Donna J. Brace (Signature)  
Production Clerk  
(Title)

January 4, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY Original Signed by E. J. HAVES

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.