Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	5. LEASE SF 079000		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
t	7. UNIT AGREEMENT NAME San Juan 31-6 Unit		
	8. FARM OR LEASE NAME San Juan 31-6 Unit		
_	9. WELL NO. #6A		
	10. FIELD OR WILDCAT NAME Blanco Mesa Verde		
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA ROW Sec 1, T30N, ROW		
	12. COUNTY OR PARISH 13. STATE N.M.		
	14. API NO.		

30-039-22748

6547' GR

15. ELEVATIONS (SHOW DF, KDB, AND WD)

் (NOTE: Report results of multigle completion or z change on Form 9-3300)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)

other

gas

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

well

LX

well 2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1780' FNL & 790' FWL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Spud, Surface (sg, Intermediate Csg & production Csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MOL & RU. Spudded 12-1/4" surface hole @ 1500 hrs. Ran 5 jts (201') of 9-5/8", 36#, K-55, ST&C & set @ 215' KB. Woodco cmt'ed w/ 140 sx C1 "B" w/ 1/4# Flo-cele/sx & 3% CaCl2. Circ 10 bbls of cmt. Plug down @ 2300 hrs.

6-6-81 to 6-7-81 Drlg ahead to a depth of 3750' with benex & wtr.

SUBSEQUENT REPORT OF

Ran 94 jts (3736') of 7", 20#, K-55, ST&C Armco & Pittsburgh seamless & set @ 3750' KB. Dowell cmt'ed w/ 100 sx C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl $_2$. Displaced plug w/ 151.5 bb]s wtr & down @ 2245 hrs. Did not circulate behind 7" csg. Calculated top of cmt at 2635'.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is	true and correct	
SIGNED HOMEN A FAM	CO TILE Production Clerk DATE _	6-24-81
Donna J. Brace	(This space for Federal or State Office use)	
APPROVED BY	TITLE DATE	MODEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	NMOCC DATE	

djb/

"See Instructions on Reverse Side