

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1780 FNL & 790 FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

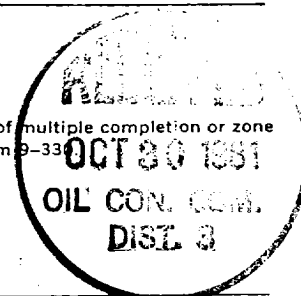
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
OCT 27 1981
GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



5. LEASE
SF 079000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit

8. FARM OR LEASE NAME
San Juan 31-6 Unit

9. WELL NO.
#6A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 1, T30N, R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22748

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6547' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 5882'. Pressure tested to 3500# held OK. Circ hole & spotted 750 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl & perfed 22 holes from 5426' to 5805'. Dowell broke down MV w/ 1000 gal of 7-1/2% HCl & dropped 50 balls. Good ball action but did not ball off. Ran junk basket & rec'd 50 balls. Dowell fraced w/ 10,000 gal pad of treated wtr followed by 126,000# of 20/40 sand @ 1-2 ppg. AIR 68 BPM; MIR 70 BPM; ATP 2200#; MTP 2400#; ISIP 0#. Total fluid to rec 2059 bbls. Job done @ 2250 hrs.

10-24-81 to 10-25-81 Cleaning up well after frac.

10-26-81 Ran 184 jts (5716') fo 2-3/8", 4.7#, J-55 EUE 8RD, tbg & landed @ 5727' KB. Seating nipple on btm of btm jt. Pumped out plug & gauged well up tbg. Rig released.

NOW WAITING ON CLEAN UP AND IP TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-26-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

OCT 28 1981

FARMINGTON DISTRICT