LINITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 079000-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVET	
THE PERSON OF WELLC	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	San Juan 31-6 Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
eservoir. Use Form 9-331-C for such proposals.	San Juan 31-6 Unit
1. oil gas	
well well other	9. WELL NO.
2. NAME OF OPERATOR	#7F
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TOOM BELL
below.)	Sec 1, T30N, R7W
AT SURFACE: 990' FSL & 1830' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	Rio Arriba N.M.
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22749
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
Annual Control of Cont	6329 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	The Parish of Contract of the
FRACTURE TREAT	1001
REPAIR WELL PULL OR ALTER CASING Superposition PULL OR ALTER CASING PULL OR ALTER CAS	change on Form 9-83011. COM
MILITIPLE COMPLETE	The state of the s
CHANGE ZONES	Page 1 of 2
ADANDONI#	The state of the s
(other) Spud, surface, Interm, prod csg.	
THE PROPERTY OF COMPLETED OPERATIONS (Clearly state	to all pertinent details, and give pertinent dates.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertine	nt to this work.)*
	L.3. 0.3120 hus Don E itc (2011)
6-11-81 MOL & RU. Spudded 12-1/4" surface	1016 6 1130 1115. Kan 3 Jts (201)
of 9-5/8" 36#, K-55, ST&C & set @ 21	5' KB. WOODCO CMT EQ W/ 115 SX CT
w/ 1/4# Flo-cele/sx & 3% CaCl ₂ . Plu	g down @ 1/45 nrs b-11-81.
Circ out 6 bbls cmt.	
6-12-81 to 6-13-81 Drld ahead to a depth of	3621'.
6-14-81 Ran 90 jts (3609') of 7", 20#, K-55	, ST&C & set @ 3621'. National
cmt'ed w/ 100 sx C1 "B" 65/35 poz W/	12% get. Tailed W/ /3 SX CT D
w/ 2% CaClo. Plug displaced w/ 143.	5 bbls & down @ 1400 hrs.
WOC 12 hrs. Did not circulate cemen	t behind 7" csg. Calculated top
of cmt @ 2417'.	•
Subsurface Safety Valve: Manu. and Type	Set @ Pt.
18. I hereby certify that the foregoing is true and correct	6.04.07
SIGNED LOCAL BIOC TITLE Production C	Clark DATE6-24-31
Donna J. brace (This space for Federal or State o	3 - 1 () - 1
•	
ARROOVED BY	DATE LUCEPIEU FOR RECORD

NMOCC

"B"

__ TITLE ___