NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API #30-039-22749

I.

Operator
Northwest Pipeline Corporation

Address
P.O. Box 90, Farmington, N.M. 87401

Reason(s) for Filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ]   Dry Gas [ ]
Casinghead Gas [ ]   Condensate [ ]

Other (Please explain)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease		Lease No.
San Juan 31-6 Unit	7A	Blanco Mesa Verde	XXXXFederal or XXXX	SF	079000

Location

Unit Letter 0 ; 990 Feet From The South Line and 1830 Feet From The East

Line of Section 1 Township 30N Range 7W , NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]
NORTHWEST PIPELINE CORPORATION

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 90, Farmington, N.M. 87401

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]
NORTHWEST PIPELINE CORPORATION

Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 90, FARMINGTON, N.M. 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____
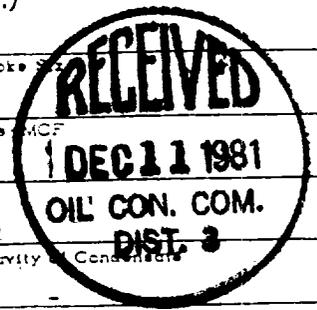
IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-11-81	11-5-81	5700'	5665'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6329' GR	Mesa Verde	5166'	5486'

Perforations			Depth Casing Shoe
5166' - 5626'			5696'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	215'	115
8-3/4"	7"	3621'	175
6-1/4"	4-1/2"	3393' - 5696'	230
	2-3/8"	5486'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity - Condensate
CV 2834 AOF 5461	3 hrs	-	-

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	690 psig	690 psig	2" X 750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace (Signature)
Donna J. Brace
Production Clerk (Title)
December 10, 1981 (Date)

OIL CONSERVATION COMMISSION

APPROVED: Original Signed by FRANK T. CHAVEZ , 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

JAN 11 1982

RECEIVED DEC 11 1981 OIL CON. COM. DIST. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.