Form 9-331 Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Dec. 1973 UNITED STATES	5. LEASE NM 012332	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-5 Unit 8. FARM OR LEASE NAME	
reservoir, use rount 3-302	San Juan 30-5 Unit	
1. oil gas X other	9. WELL NO. #74	
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco MV / Goberndaor PC	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 34, T30N, R5W	
below.) AT SURFACE: 1980' FSL & 2100' FWL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE N.M.	
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22754 15. ELEVATIONS (SHOW DF, KDB, AND WD) 7952' GR	
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Intermediate, & Production Csg. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is including and true vertical depths for all markers and zones pertined.	ent to this work.)	
7-8-81 to 7-10-81 Drlg ahead to a depth of 4135'. 7-11-81 Ran 100 jts (4123') of 7", 20#, K-55, ST&C & set at 4135' w/ FC @ 4092'. Halliburton cmt'ed w/ 95 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B" w/ 2% CaCl2. Plug displaced w/ 165 bbls & down @ 0400 hrs 7-11-81. Did not circ behind 7" csg. Calcaulated top of cmt @ 2952'. 7-12-81 to 7-13-81 Drlg ahead to a depth of 6165 (TD) w/ gas.		
7-14-81 Ran Induction, Neutron, Density & GR logs. Ran 69 jts (2193') of 4-1/2", 10.5#, K-55, ST&C &set from 6160' to 3967'. FC @ 6125'. Halliburton cmt'ed w/ 220 sx Cl "B" w/ 4% gel & 12-1/2# fine tils/sx. Plgu displaced w/ 65 cmt'ed w/ 220 sx Cl "B" w/ 4% gel & 12-1/2# fine tils/sx. Schlumberger ran bbls wtr & down @ 1200 hrs 7-14-81. Reversed out 15 bbls cmt. Schlumberger ran bbls wtr & down @ 1200 hrs 7-14-81.		
Subsurface Safety Valve: Manu. and Type		
SIGNED Donna it Brace (This space for Federal or State office use)		
DATE 9 195		
APPROVED BY TITLE		

djb/

rro

NMOCC

*See Instructions on Reverse Side

Form Approved. Budget Bureau No. 42-R1424