

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FSL & 2100 FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

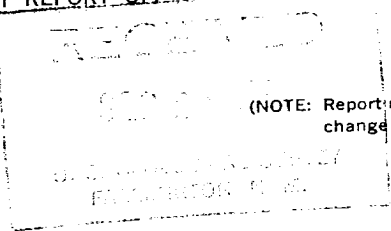
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

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(NOTE: Report results of completion or change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-23-81 MOL & RU. PU 2-3/8" tbg w/ 3-7/8" bit. Cleaned out to 6125' Circ csg. Dowell tested csg to 3500 psi for 15 min - OK. Spotted 750 gal 7-1/2% HCl acid across MV zone. Blue jet ran GR/CCl thru MV & PC zones. Perforated total 24 holes from 5713' to 6098' in the MV zone.

9-24-81 Dowell pumped 1000 gal 7-1/2% HCl & dropped 40 balls. Saw some ball action. Balled OFF. Blue Jet ran junk basket & Rec'd 40 balls w/ 23 hits. Dowell fraced MV w/ 10,000 gal pad slickwtr followed by 80,000# 20/40 sand @ 1-2 ppg. Total fluid to recover 74,380 gallons. Job completed @ 1200 hrs 9-24-81. ISIP 0#, ATP 1700 psi, AIR 60 BPM, MTP 2200 psi, MIR 61 BPM. Blue Jet set 4-1/2" HOWCO top drillable bridge plug @ 4100'. Dowell pressure tested csg & plug to 3500 psi for 10 min - OK. Blue Jet perforated PC formation w/ 14 total holes from 3758' - 3846'. Dowell spearheaded 500 gal 7-1/2% HCl & fraced PC w/ 5,000 gal pad slick wtr followed by 50,000# 10/20 sand @ 1/2 - 1-1/2 ppg. Total fluid to recover 62,244 gallons. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
Job completed @ 1500 hrs 9-24-81. ISIP 500#, 15 min 400#, 30 min 400#.

SIGNED Donna J. Brace TITLE Production Clerk DATE 9-28-81  
Donna J. Brace (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BY Donna J. Brace