

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #74

9. API #1 No.

30-039-22754

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL & 2100' FWL
Section 34, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Ed Hasely
DEPUTY OIL & GAS INSPECTOR
OCT 31 1995

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental/Regulatory Engineer

Date 2/2/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AMOCN

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of sandstone and bedrock we were only able to sample 1½' below the pit bottom. Initial assessment of the pit showed soils to be clean at the surface and 1½' below the pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:

(if multiple samples,

attach sample results
and diagram of sample
locations and depths)

Sample depth 1½' below pit bottom.

Sample date 5-6-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 48

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95

PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

1994

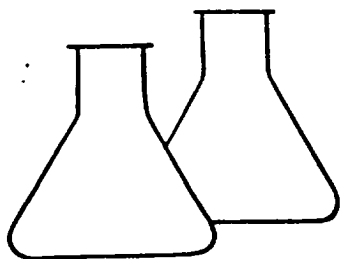
ENVIROTECH, INC.

REVISED DATE: MAY 19, 1994

REC

REVISED DATE: MAY 19, 1994													REC'D		EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORG/INT/WATER PKC/OUT/REB/1 Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Per Hydro. (PPM)	METHOD 5030 PURGE-AND-TRAP						TOTAL BTEX	STATUS					
												Benzene	Toluene	Ethyl Benzene	Xylene									
PA145	SAN JUAN 30-5, #77 DK	H363005	SEP	20	100	5-5-94	NO	SM	T1-3.5	36	1800							REM 3.5'						
									T2-3	3	34													
PA146	SAN JUAN 20-5, #107 MV	D022805	SEP	0	5000	5-5-94	NO	DL	T1-4	0	50							CLOSE						
PA147	SAN JUAN 20-5, #107 PC	D022805	SEP	0	5000	5-5-94	NO	DL	T1-3	67	101000							REM 3'						
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-6-94	NO	ML	T1-6	89	32							REM 2'						
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-6-94	NO	ML	T1-3.5	0								CLOSE						
									T1-6	0	36													
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-6-94	NO	ML	T1-5	0	44							CLOSE						
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-6-94	NO	ML	T1-4	0	48							CLOSE						
PA152	SAN JUAN 30-5, #84 DK	B273005	SEP	10	1000	5-6-94	NO	ML	T1-4.5	0								CLOSE						
									T1-7	0	26													
PA153	SAN JUAN 30-5, #80 DK	H223005	SEP			5-6-94	NO	ML	T1-4.5	0								CLOSE						
									T1-7	0	26													
PA154	SAN JUAN 30-5, #82 DK	N153005	SEP	0	5000	5-6-94	NO	DL	T1-4	91	14500							REM 4'						
PA155	SAN JUAN 30-5, #72 DK	M103005	SEP	0	5000	5-6-94	NO	SM	T1-5	127	150	25.1	188	294	0	487.1	CLOSE							
PA156	SAN JUAN 30-5, #79 DK	B273005	SEP	0	5000	5-6-94	NO	CL	T1-3.5	6	30							CLOSE						
									T1-6	3														
PA157	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-6-94	NO	DL/ML	T1-3.5	0	30							CLOSE						
									T1-6	0														
PA158	SAN JUAN 30-5, #87 DK	M063005	SEP	0	5000	5-6-94	NO	ML/SM	T1-3.5	0	34							CLOSE						
									T1-6	0														
PA159	SAN JUAN 30-5, #80 DK	A063005	SEP	0	5000	5-6-94	NO	SP	T1-4	261	3000	26.7	228	203	3620	4076.7	CLOSE							
PA160	SAN JUAN 30-5, #50 DK	M063005	SEP	0	5000	5-6-94	NO	CL	T1-3.5	0	36							CLOSE						
									T1-6	0														
PA161	SAN JUAN 31-6, #53 MV	I013006	SEP	0	5000	5-6-94	NO	CL	T1-3.5	0	30							CLOSE						
									T1-6	0														
PA162	SAN JUAN 31-6, #53 DK	I013006	SEP	0	5000	5-6-94	NO	CL	T1-3.5	0	32							CLOSE						
									T1-6	0														
PA163	SAN JUAN 31-6, #40 DK	D013006	SEP	0	5000	5-10-94	NO	DL/ML	T1-4.5	289	100							REM 2'						
									T1-7	48														
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SM/OL	T1-3.5	16	30							CLOSE						
									T1-6	0														
PA165	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SC/ML	T1-4.5	13	450							CLOSE						
									T1-7	36														

[illegible]



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Phillips Petroleum
Sample ID: T1 @ 4'
Project Location: San Juan 30-5 #74 PM
Laboratory Number: GAC0467

Project #: 93163
Date Analyzed: 5-6-94
Date Reported: 5-6-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	48	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	11,000	12,600	14

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA151'

R. E. O'Neil
Analyst

Mavis D. Young
Review