

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 950' FNL & 810' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#82
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T30N, R5W
12. COUNTY OR PARISH: 13. STATE
Rio Arriba | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6998' GR

REQUEST FOR APPROVAL TO:

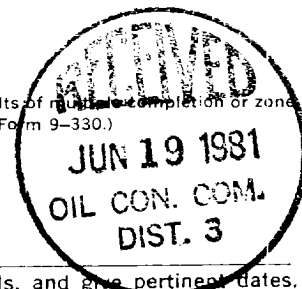
SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒ Drlg operations

- ☐
☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

(NOTE: Report results of re-completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-2-81 to 6-4-81 Drlg ahead w/ gas to a depth of 8370' (TD).
6-5-81 GO ran IES, SNP/CDL/GR logs. Ran 214 (8334') of 4-1/2", (1957' of 11.6#, N-80 LT&C Pittsburgh seamless & 6377' of 10.5# K-55, ST&C USS Seamless & set @ 8346' KB. FC @ 8332' KB. Dowell cmt'ed w/ 250 sx CI "B" w/ 8# gel, 12-1/2# fine gils/sx & 0.4% D-13. Tailed w/ 100 sx CI "B" w/ 1/4# tuf-plug/sx & 0.4% D-13. Displaced w/ 130.5 bbls wtr & down @ 0230 hrs. Released rig @ 0600 hrs. Wilson ran temp survey & found cmt top at 2900' w/ PBD @ 8280'.

NOW WAITING ON COMPLETION.

* Location changed per phone call to Donna

Subsurface Safety Valve: Manu. and Type

Set @
By *Dean Elliott*

18. I hereby certify that the foregoing is true and correct

SIGNED *Donna J. Brace* TITLE Production Clerk DATE 6-10-81.
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY *ahf* TITLE DATE
CONDITIONS OF APPROVAL

CONFIDENTIAL

NM000

djb/

*See Instructions on Reverse Side