

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 850' FNL & 810' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
Commence Drilling Operations: ☐  
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED  
JUN 5  
U.S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit
8. FARM OR LEASE NAME  
San Juan 30-5 Unit
9. WELL NO.  
#82
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 25, T30N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6998' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-24-81 Spudded @ 1330 hrs, ran 9 jts (376') of 9-5/8", 36#, K-55, ST&C & set @ 390' KB. Woodco cmt'ed w/ 250 sx C1 "B" w/ 1/4# gel flake/sx & 3% CaCl<sub>2</sub>. Plug down @ 2015 hrs 5-24-81. Circ out 7 bbls cmt.

5-25-81 to 5-27-81 Drlg ahead to a depth of 4220'.

5-28-81 Ran 105 jts (4208') of 7", 20#, K-55, ST&C & set @ 4220'. Dowell cmt'ed w/ 85 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 169 bbls wtr & down @ 1730 hrs. Did not circulate behind 7" csg. Calculated top of cmt @ 3045'.

5-29-81 to 6-2-81 Drlg ahead to a depth of 5297' with gas.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 6-2-81  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

IMMOCC

\*See Instructions on Reverse Side

djb/

JUN 10 1981  
ADMINISTRATIVE  
Dean Elliott