

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850 FNL & 810 FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ RECEIVED
OCT 27 1981
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE
SF 078738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
#82

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25, T30N, R5W

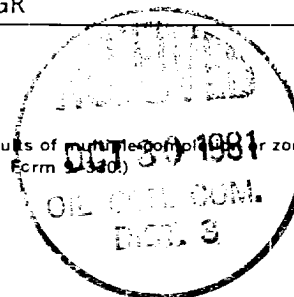
12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22755

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6998' GR

(NOTE: Report results of multiple completions or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3-81 to 10-4-81. MOL & RU. PU 3-7/8 bit on 2-3/8" tbg. Cleaned out to 8332'. Halliburton pressure tested csg to 4000 psi for 10 min - OK. Circ hole w/ 2% CaCl₂ & spotted 500 gal 7-1/2% HCl across DK formation. RU perforators. Blue Jet ran GR/CCl & perfed 15 total holes from 8284' to 8298' (1 SPF). Halliburton pumped 1000 gal 7-1/2% HCl & dropped 30 balls. Good ball action & balled off. Ran junk basket & rec'd 30 balls w/ 15 hits. Halliburton fraced DK formation w/ 20,000 gal pad followed by 40,000# 40/60 sand @ 1/2 - 1 ppg & 10,000# 20/40 sand @ 1 ppg. Total fluid 91,770 gal. Job completed @ 1430 hrs 10-3-81. ISIP 2820#, 15 min 2500#, 30 min 2400#, AIR 25 BPM, ATP 3750#, MIR 25 BPM; MTP 3950# cleaning out well after frac.

10-5-81. Cleaned out to 8332' (PBSD). Blowing well w/ compressor.

10-6-81. Ran 273 jts (8258') of 2-3/8", 4.7#, J-55, 8RD EUE tbg & landed @ 8303'. Seating nipple on btm of btm jt. Rig released. Turned over to Production Dept.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

NOW WAITING ON CLEAN UP AND IP TEST.
18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 10-26-81
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NM000

Edm