

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well APN No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 82	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free	Lease No.
Location Unit Letter D : 850 Feet From The North Line and 810 Feet From The East Line Section 25 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, Utah 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rge.
Is gas actually connected?		When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson
Signature
L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name
Date APR 01 1991 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

APR 01 1991

Date Approved
By *Barry D. Shum*
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF0 78738

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 850' FNL & 810' FWL
Section 25, T-30-N, R-5-W

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

S.J. 30-5 Unit #82

9. API Well No.

30-039-22755

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Ed Hasely
DIRECTOR

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Envir./Regulatory Engineer

Date

2/3/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Operator: <u>Phillips Petroleum Company</u>	Telephone: <u>(505) 599-3400</u>
Address: <u>5525 Hwy. 64, NBU 3004, Farmington, NM 87401</u>	
Facility Or: <u>San Juan 30-5 Unit #82</u>	
Well Name _____	
Location: Unit or Qtr/Qtr Sec <u>NW NW</u> Sec <u>25</u> T <u>30N</u> R <u>5W</u> County <u>Rio Arriba</u>	
Pit Type: Separator <u>X</u> Dehydrator _____ Other _____	
Land Type: BLM <u>X</u> State _____ Fee _____ Other _____	

Pit Location: (Attach diagram)	Pit dimensions: Length <u>28'</u> , width <u>28'</u> , depth <u>4'</u>	
	Reference: wellhead <u>X</u> , other _____	
	Footage from reference: <u>55</u>	
	Direction from reference: _____ Degrees _____	East <u>X</u> of West <u>X</u> South _____

Depth to Ground Water: <u>280'</u> (vertical distance from contaminants to seasonal highwater elevation of ground water)	<table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Less than 50 feet</td> <td style="width: 20%;">(20 points)</td> <td style="width: 20%;"></td> </tr> <tr> <td>50 ft to 99 feet</td> <td>(10 points)</td> <td></td> </tr> <tr> <td><u>X</u> Greater than 100 feet</td> <td>(0 points)</td> <td style="text-align: center;"><u>0</u></td> </tr> </table>	Less than 50 feet	(20 points)		50 ft to 99 feet	(10 points)		<u>X</u> Greater than 100 feet	(0 points)	<u>0</u>
Less than 50 feet	(20 points)									
50 ft to 99 feet	(10 points)									
<u>X</u> Greater than 100 feet	(0 points)	<u>0</u>								

Wellhead Protection Area: (less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources).	<table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Yes</td> <td style="width: 20%;">(20 points)</td> <td style="width: 20%;"></td> </tr> <tr> <td><u>X</u> No</td> <td>(0 points)</td> <td style="text-align: center;"><u>0</u></td> </tr> </table>	Yes	(20 points)		<u>X</u> No	(0 points)	<u>0</u>
Yes	(20 points)						
<u>X</u> No	(0 points)	<u>0</u>					

Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.)	<table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Less than 200 feet</td> <td style="width: 20%;">(20 points)</td> <td style="width: 20%;"></td> </tr> <tr> <td>200 feet to 1000 feet</td> <td>(10 points)</td> <td></td> </tr> <tr> <td><u>X</u> Greater than 1000 feet</td> <td>(0 points)</td> <td style="text-align: center;"><u>0</u></td> </tr> </table>	Less than 200 feet	(20 points)		200 feet to 1000 feet	(10 points)		<u>X</u> Greater than 1000 feet	(0 points)	<u>0</u>
Less than 200 feet	(20 points)									
200 feet to 1000 feet	(10 points)									
<u>X</u> Greater than 1000 feet	(0 points)	<u>0</u>								

RANKING SCORE (TOTAL POINTS): <u>0</u>	PITCFRM.WK3
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Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of Sandstone and bedrock we were only able to sample the soil
1' below the pit bottom. Initial assessment of pit showed soil to be
clean at the surface and 1' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 1' below pit bottom

Sample date 7-8-93 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 11.8

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/3/95

PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE JULY 16, 1993

1993

ENVIROTECH, INC.

REVISED DATE JULY 16, 1993										RE (		EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	U S I R	PIT TYPE	RANK SCORE	STANDARD TPH (PPM)	DATE 1993	CLOSURE AFTER 300' SURF DEPTH	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Recoverable Pet. Hydro. (PPM)		METHOOD 5030 PURGE-AND-TRAP				TOTAL BTEX	STATUS		
												Benzene	Toluene	Ethyl Benzene	Xylene						
PA016	SAN JUAN 20-6, #1 MV	A032906	SEP	20	100	7-06	NO	CL/SM	EARTHEN	T1-7	571	0	0	0	0	0	0	0	0	0	TEST
										T1-12	695	0	0	0	0	0	0	0	0	0	
										T1-15	201	0	0	0	0	0	0	0	0	0	
										T1-17.5	492	0	0	0	0	0	0	0	0	0	
										T2-5	259	9.7	0	0	0	0	0	0	0	0	
										T2-11	2										
										T2-17	2										
PA019	SAN JUAN 31-6, #5 MV	K313106	SEP	10	1000	7-06	NO	SM	EARTHEN	T1-2	2.9	0	0	0	0	0	0	0	0	0	CLOSE
										T1-4.5	1.5										
PA020	SAN JUAN 31-6, #50 DK	L313106	SEP	10	1000	7-06	NO	SC	EARTHEN	T1-4	284	10000									REM
										T2-1.5	4										
PA021	SAN JUAN 30-5, #78 DK	L073005	SEP	20	100	7-07	NO	CH	EARTHEN	T1-6	229	53									TEST
										T1-9	20										
PA022	SAN JUAN 30-5, #70 DK	A093005	SEP	0	5000	7-07	NO	CL	EARTHEN	T1-7	290	45.9									TEST
										T1-12	2.3										
PA023	SAN JUAN 30-5, #103	M033005	SEP			7-07	NO	OL/CH	EARTHEN	T1-5	0	5.8									CLOSE
										T1-7	1.8										
PA024	SAN JUAN 30-5, #49 DK	M093005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-3.5	91.2	49.4									CLOSE
										T1-6	1.8										
PA025	SAN JUAN 30-5, #53 DK	L163005	SEP	10	1000	7-07	NO	SM/CH	EARTHEN	T1-4.5	134	3110	10.1								135 REM
										T1-7	14.3										
PA026	SAN JUAN 30-5, #51 DK	B213005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-4.5	44	289									CLOSE
										T1-5.5	1.3										
PA027	SAN JUAN 30-5, #76 DK	A153005	SEP	10	1000	7-07	NO	CH	EARTHEN	T1-8	0	7.5									CLOSE
										T1-8	0										
PA028	SAN JUAN 30-5, #83 DK	L233005	SEP	10	1000	7-07	NO	SP	EARTHEN	T1-4.5	0	33									CLOSE
										T1-6	217	1700	0								185.6 CLOSE
PA029	SAN JUAN 30-5, #93 DK	A273005	SEP	0	5000	7-08	NO	CL/SM	EARTHEN	T1-5	0	11.6									CLOSE
PA030	SAN JUAN 30-5, #82 DK	D253005	SEP	0	5000	7-08	NO	SM	EARTHEN	T1-5	0										CLOSE
PA031	SAN JUAN 30-5, #71 DK	M223005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7	4	83									CLOSE
PA032	SAN JUAN 30-5, #92 DK	K263005	SEP	0	5000	7-08	NO	SM	EARTHEN	T1-7.5	0	7.8									CLOSE
PA033	SAN JUAN 30-5, #91 GD	L253005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7.5	2.9	13.1									CLOSE
PA034	SAN JUAN 30-5, #86 DK	M353005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	1.6	122									CLOSE
PA035	SAN JUAN 20-6, #58A	D282005	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	203	7.9									TEST
										T1-12	8										
PA036	SAN JUAN 20-6, #61A	C192006	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	189										TEST
										T1-11	184										
										T1-16	100	13.2	0								163.4
PA037	SAN JUAN 20-6, #46	K272906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0	0									CLOSE
PA038	SAN JUAN 20-6, #86	N272906	SEP	10	1000	7-09	NO	SM	EARTHEN	T1-6	8.8	36.7									CLOSE

PA 0321

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

COC # 2795

FIELD REPORT: SITE ASSESSMENT

JOB No: 93162
PAGE No: 1 of 1

PROJECT: K-150 assignments
CLIENT: MHC MS
CONTRACTOR: ENTIRETECH INC.
EQUIPMENT USED: VCR EXTENSIVE

DATE STARTED: 7-8-52
DATE FINISHED: 7-8-52
ENVIRO. SPCLT: WFB
OPERATOR: C. J. [illegible]
ASSISTANT:

LOCATION: LEASE: SJ 30-5 WELL: 82 DR QD: 850 FNL * 810 FNL (B)(D)
SEC: 25 TWP: 30 N RNG: 5 W PM: NM CNTY: RA ST: NM PIT: SEP
LAND USE: RANGE LEASE: SF 07873
SURFACE CONDITIONS:

FIELD NOTES & REMARKS:

Ranking: 0

CLOSURE : 5000 TPH
50 BTEX

[illegible]

PT 28' x 29'

4-200

Dr. Down 1' x 6' Sandstone Balcony

D.P.C. ~ 55° NW of wellhead.

SUBMIT TO LAZ for 418.1 @ 1007

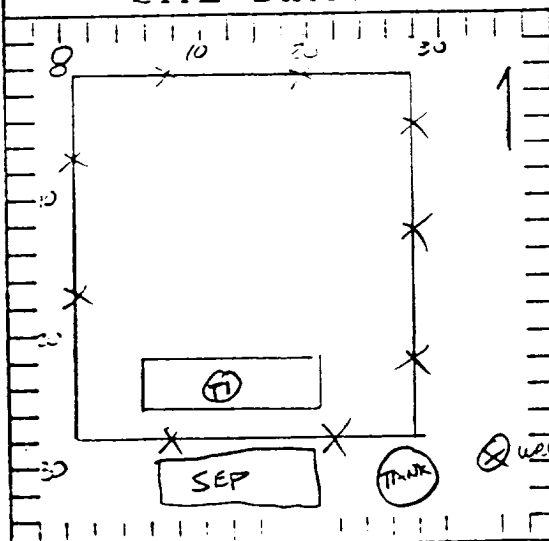
TEST HOLE LOGS:

[illegible]

SCALE

10 of 10

FEET
SITE DIAGRAM



Soil: NPK: 1 = Clay, 2 = Sil, 3 = Sand, 4 = Loam Peppers: L = Long, 4 = Round Caring: P = Peony, 4 = not