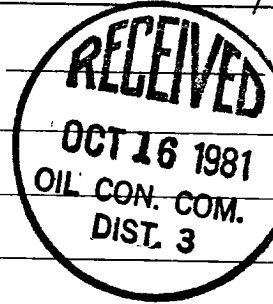


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1. TYPE OF WELL		a. TYPE OF COMPLETION		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Name of Operator <i>Southland Royalty Company</i>		3. Address of Operator <i>P.O. Drawer 570, Farmington, New Mexico 87499-0570</i>		7. Unit Agreement Name	
4. Location of Well UNIT LETTER <i>J</i> LOCATED <i>1730</i> FEET FROM THE <i>South</i> LINE AND <i>1820</i> FEET FROM THE <i>East</i> LINE OF SEC. <i>13</i> TWP. <i>30N</i> RGE. <i>4W</i> NMMP		5. Date Spudded <i>6-29-81</i>		6. Date T.D. Reached <i>8-03-81</i>		8. Farm or Lease Name <i>Simms Federal</i>	
17. Date Compl. (Ready to Prod.) <i>9-11-81</i>		18. Elevations (DF, RKB, RT, GR, etc.) <i>7023' GL</i>		19. Elev. Casinghead		9. State Oil & Gas Lease No.	
20. Total Depth <i>8720'</i>		21. Plug Back T.D. <i>8300'</i>		22. If Multiple Compl., How Many		10. Field and Pool, or Wildcat <i>Undesignated Gallup</i>	
23. Intervals Drilled By <i>Rotary Tools</i>		24. Producing Interval(s), of this completion - Top, Bottom, Name <i>7560'-7634' (Gallup)</i>		25. Was Directional Survey Made <i>Deviation</i>		11. Well No. <i>1</i>	
26. Type Electric and Other Logs Run <i>IEL, GR-CNL/FDC, GR-BHC/Sonic, GR-Density and GR-CBL/CCL/VDL</i>		27. Was Well Cored <i>No</i>		12. County <i>Rio Arriba</i>			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<i>9-5/8"</i>	<i>32.30#</i>	<i>277'</i>	<i>12-1/4"</i>	<i>275 sacks</i>			
<i>5-1/2"</i>	<i>15.50#</i>	<i>8731'</i>	<i>7-7/8"</i>	<i>640 sacks (3 stages)</i>			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
<i>-----</i>	<i>-----</i>	<i>-----</i>	<i>-----</i>	<i>-----</i>	SIZE <i>2-3/8"</i>	DEPTH SET <i>7588'</i>	PACKER SET <i>----</i>
31. Perforation Record (Interval, size and number) <i>Gallup: 7560', 7566', 7572', 7580', 7587', 7593', 7598', 7604', 7610', 7616', 7622', 7628', 7634'. Total of 13 holes</i>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				<i>7560'-7634'</i>	<i>Frac'd with 87,630 gals 2% KCl</i>		
				<i>7541-7548</i>	<i>water and 65,000 20/40 sand.</i>		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Flowing</i>				Well Status (Prod. or Shut-in) <i>Shut-In</i>	
Date of Test <i>9-22-81</i>	Hours Tested <i>3</i>	Choke Size <i>3/4"</i>	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <i>90</i>	Casing Pressure <i>703</i>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <i>1251</i>	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Sold</i>						Test Witnessed By <i>Abe Saiz</i>	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i>				TITLE <i>District Production Mgr</i>		DATE <i>Oct. 14, 1981</i>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3125'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3508'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3700'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5882'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 6100'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6970'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 8355'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation